Form 3160-3 (November 1983)

GONDITIONS OF APPROVAL, IF ANY :

SUBMIT IN TRIPLICATE. (Other instructions on

Form approved. Budget Bureau No. 1004-0136

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 6. IF INDIAN, ALLOTTED OR TRIBE NAME	(formerly 9-331C)		ED STATES	reverse i	- •	Expires August 31, 1985			
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This perion is subject to technical and processors for review pursuant to 43 CFR 3 Size or Role 12 1/4 9 5/8 32.3 # 200 1 130 CF. circulated 6 1/4 5 1/2"liner 23.0 # 2708 2708 800 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well. This gas is dedicated. The NW/4 of Section 29 is dedicated to this well. Asout space describe Processor Processors (first proposal is to deepen or plug back, give data on present productive size and proposed new productive rections and measured and true vertical depths. Give blowout vertical depths. Give blowout prevention of this well. This period is subject to technical and procedure review pursuant to 43 CFR 3 180 A 12 1/4 9 5/8 32.3 # 200 1 130 Cf. circulated do not cement The Fruitland coal formation will be completed. A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well. This gas is dedicated. The NW/4 of Section 29 is dedicated to this well. Asout space describe Processor Processor, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout vertical depths. Give blowout prevention of Federal or State office use) FEBRIT NO. APPROVAL DATE PAPROVAL DATE THIS page for Federal or State office use)	7 miles :	from Aztec, N	M						
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	(This space for Federa	ai or State office use)				 			
CA / C A S S	PERMIT NO.			APPROVAL DATE		<u>AP</u>	<u> </u>		
	C. A. year or					A.C.			

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*See Instructions On Reverse Side

STATE OF NEW MEXICO P. O. 80 X 2088 ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

		All distances must be f			100 30211001.		
Operator Meridian	oil Inc.		Lease Mansf	ield Co	m. (SF-0	76934A)	Well No. 251
Unit Letter	Section	Township	Range		County		[2]1
D	29	30 North	9	West	Sau	n Juan	
Actual Footage Loc	ation of Well:				<u> </u>		
1130	feet from the N	orth line and	940	teo	t from the	West	itne
Ground Level Elev.	Producing For		Pool				dicated Acreage:
606 3	Fruit	land Coal	Uı	ndesigna	ited	1	160 Acres
2. If more th	·	ted to the subject we		·		•	
If answer in this form it forced-pool	No If an is "no," list the f necessary.)	nitization, force-pooling aswer is "yes;" type of owners and tract described or to the well until all or until a non-standard	ng. etc? f consolida riptions wh interests l	ich have ac	tually been	tion consolidated	l. (Use reverse side of nitization, unitization, proved by the Division.
NOTE:	reissued t	o show moved lo	ocation	6-28-8	38	CE	ERTIFICATION
940'	130		E			Name Drilling Position Meridian Company Labor terrishown on his	C. EDIVA
			OIL CO	2 1963 DN. DIV		knowledge one a Surveyed 6-28- Registered Protected or Land Surveyed Surveyed	essional Engineer

