oz 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

DISTRICT III
1000 Rio Reseas Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

Meridian Oil Inc.   Wild AN No.   Well An	1000 RIO BILLIO RIL, AZIM, NIN 8/910	REQUEST FOR ALLOWABLE AND AUTHORIZATION										
Meridian Oil Inc.    March   Po Box 4289, Parmington, NM 87499	I. Operator		IO IHA	NSP	UH I OIL	ANU NA	I UHAL G		API No.			
DESCRIPTION OF WELL AND LEASE  Less News  Washing To State of Less No. 251  Less No. 2												
NAME   Company	Address			^ <b>-</b>	400				n e u	CI	EM	
Case in Transporter of County in County in Transporter of County in County i		ıngto	n, NM	87	499		er (Places	lais)	<u> </u>			
Consequence   Oil   Day Composition   Oil   CON.   Consequence   Oil   CON.   Consequence   Oil   Oi	New Well		Change in	Transp	orter of:		er (riesse exp	taut)	MAY	2 4 1989	₹ω'.	
DESCRIPTION OF WELL AND LEASE  Leaves News Mannsfield Com    1130	Recompletion	Oil							Ollic	ON! F	: 15 #	
The property of the form as of the property of the form as of the	Change in Operator	Casingh	end Gas 🗌	Conde							्र <b>दे</b> ं	
DESCRIPTION OF WELL AND LEASE   New York   Pool Name, including Formation   Stand, Federal or Fool   Stand, Federal or	if change of operator give same and address of services operator									31. 3		
Lines Neme  Mans field Com  1130  Feet Prom The  North Lines and  940  Feet Prom The  North Lines and  940  Feet Prom The  Section 29  Township 30N  Range 9W  NAMPM.  San Juan  Comment  Meridian Oil Inc.  Nerd Authorised Transporter of Oil  Or Condenants  Name of Authorised Transporter of Chinghead Gas  From Prom The  Prom Done Address to which approved copy of this form as to be sent)  Meridian Oil Inc.  Nerd Address (Give address to which approved copy of this form as to be sent)  Meridian Oil Inc.  Name of Authorised Transporter of Chinghead Gas  Free promote of Chinghead Gas  Fr	· ·	ANDII	PASE		-							
Localism	Lease Name	ALID DE		Pool N	lams, Includi	ng Formation	<del></del>	Kind	of Lease	L	eass No.	
Use Letter D 130 Foot Prom The North Line seed 940 Foot The West Line Section 29 Township 30N Range 9W NORTH San Juan Comment San Juan San Jua	Mansfield Com		251	В	asin F	ruitla:	nd Coal	State	Federal or Fe	SF-	076934A	
Section 29 Township 30 N Raspa 9 W NOTTH Line and 940 Feet Front The West Line Section 29 Township 30 N Raspa 9 W NOTTH Line and 940 Feet Front The West Line The Section 29 Township 30 N Raspa 9 W NOTTH Line and 1940 Feet Front The West Line The Section 29 Township 30 N Raspa 9 W NOTTH Line and June 1940 Feet Market State of Authorized Transporter of Oil or Condensate Experiments of Control of Condensate Experiments of Control On the Experiments of Contr	Location	1	120									
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil		_ :	.130	Foot P	rom The	North	• and	940 F	est From The	West	Line	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil	Section 29 Townshire	30	N	Ranco	9W	. N	мрм.	San J	ำเลท		County	
Name of Authorized Transporter of Oil or Condensate		<u>.                                      </u>						<u> </u>	<u> </u>			
Meridian Oil Inc.    PO Box 4289	III. DESIGNATION OF TRAN	SPORT			<u>ID NATU</u>		<del></del>					
Name of Authorised Tresponse of Casingheed Gas	-		or Conden		X	1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1						
ET Paso Natural Gas Company  If well produces oil or liquids, Unit Sec. Twp. Rgs. Is gas sensully consected? When?  If well production is communicated. Unit Sec. Twp. Rgs. Is gas sensully connected? When?  If this production is communicated with that from say other lease or pool, give communicating order sumber:  V. COMPLETION DATA  Oil Well Gas Well New Well Workover Deepen Plug Back Same Resv Diff Resv X X X X X X X X X X X X X X X X X X X		thead Gas		or Dry	Gaex							
If well produces oil or liquids, previousing of usas.  D 29 30 N 9N 9N 9N 19N 19N 19N 19N 19N 19N 19N	-	-				1						
f this production is communicated with that from any other lease or pool, give communications of continuing the production of the production is communicated with that from any other lease or pool, give communications of the production of the prod	If well produces oil or liquids,	Unit	:	Twp	Rgs.	ls gas actuali	y connected?					
Designate Type of Completion - (X)  Designate Type of Completion - (X)  Des Spatished  Des Compl. Restly to Prod.  03-30-89  04-15-89  04-15-89  04-15-89  1074   Producing formation  Fruitland Coal  Proficional Size  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEFTH SET  SACKS CEMENT  12 1/4"  9 5/8"  235!  1.77 out.ft.  23/8"  2667:  V. TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL  (Test must be after recovery of total volume of load oil and must be squal to or exceed top allowable for this depth or be for full 24 hours:)  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  CASING Free Intervence  Oil - Bbis.  Casing Pressure  Casing Pressure  Date of Test  Date of Test  Date of Test  Dottomhole pressure  Oil - Bbis.  Casing Pressure  Oil CONSERVATION DIVISION  Date Approved  MAY 2 4 1989  Origingl Signed by 124 51 T Casing and Origing Signed by 124 17 T Casing Page 1 to Producing Date of Test  Date Approved  MAY 2 4 1989  Origingl Signed by 124 17 T Casing Page 1 to Producing Date of Test  Date Approved  MAY 2 4 1989	<u></u>	+-=				<u> </u>	<u> </u>					
Designate Type of Completion - (X)  Date Spatched  Date Compl. Ready to Prod.  03-30-89  04-15-89  10-001/3-30-89  04-15-89  10-001/3-30-89  04-15-89  10-001/3-30-89  04-15-89  10-001/3-30-89  04-15-89  10-001/3-30-89  04-15-89  10-001/3-30-89  10-001/3-30-89  04-15-89  10-001/3-30-89		mom any o	XDET HELDE OF	pooi, gi	ve comming	mg order arm	Der:					
Date Speided  03-30-89  04-15-89  104-15-89  107-10 Water Producing Formation  2511'  2667'  Performance 2511-23', 2597-2610', 2614-18', 2640-44',  2650-59', 2663-72' W/2 spf  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  12 1/4"  9 5/8"  235!  177 GU.ft.  8 3/4"  5 1/2"  2 3/8"  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Test meet be after recovery of lotal volume of load oil and mean be equal to or exceed top allowable for this depth or be for full 24 hours;  Date First New Oil Rus To Tesk  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Oil -Bbls.  Water - Bbls.  Oil - Bbls.  Oil - CONSERVATION DIVISION  Division have bee completed with and that the informations gives above in truer and complete to the lost of my incorrection and suggests above in truer and complete to the lost of my incorrection and suggests and besief.  Oil - CONSERVATION DIVISION  Date Approved  MAY 2 4 1989  Original Stand by Page 18 Tubing Pressure of Date Approved  Oil - CONSERVATION DIVISION  Date Approved  Original Stand by Page 18 Tubing Pressure of Date Approved  Original Stand by Page 18 Tubing Pressure of Date Approved  Original Stand by Page 18 Tubing Pressure of Date Approved  Original Stand by Page 18 Tubing Pressure of Date Approved  Original Stand by Page 18 Tubing Pressure of Date Approved  Original Stand by Page 18 Tubing Pressure of Date Approved  Original Stand by Page 18 Tubing Pressure of Date Approved  Original Stand by Page 18 Tubing Pressure of Date Approved  Original Stand by Page 18 Tubing Pressure of Date Approved  Original Stand by Page 18 Tubing Pressure of Date Approved  Original Stand by Page 18 Tubing Pressure of Date Approved  Original Stand by Page 18 Tubing Pressure of Date Approved  Original Stand by Page 18 Tubing Pressure of Date Approved Date			Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Resiv	
O3-30-89  O4-15-89  Delivations (DF, RKB, RT, GR, etc.)  Name of Producing Formstoon  Fruitland Coal  Fruitland Coal  Fruitland Coal  2511'  2667'  Profortions  2511-23', 2597-2610', 2614-18', 2640-44',  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  12 1/4"  9 5/8"  235!  177 OU.ft.  8 3/4"  5 1/2"  2 3/8"  2667'  V. TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date of Test  Tubing Pressure  Casing Pre				<u> </u>	ХХ	<u>l</u> x	<u>i</u>	<u> </u>	1	<u>İ</u>	_ <u>i</u>	
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Performations   2511 - 23', 2597-2610', 2614-18', 2640-44',   Depth Casing Shoe		Name of	04-15-	89		Top Oil/Gas	] <u>4 '</u>		Tubina Dan			
Performations 2511-23', 2597-2610', 2614-18', 2640-44', Depth Casing Shoe  2650-59', 2663-72' W/2 Spf  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  12 1/4" 9 5/8" 235' 177 CU.ft.  8 3/4" 5 1/2" 2714' 984 CU.ft.  2 3/8" 2667'  V. TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rus To Task Date of Test Producing Method (Flow, pump, gas lift, sic.)  Length of Test Tubing Pressure Casing Pressure  Casing Pressure Casing Pressure (Shus-in) 1989  GAS WELL  Actual Prod. Test MCF/D Length of Test Detection between completed with sact but the information gives above in true and complete two flats the information gives above in true and complete two flats the test formation gives above in true and complete to the best of my knowledge and best of my knowledge an		1	_						: I ubing Dep		1	
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TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  12 1/4" 9 5/8" 235! 177 GU.F.E.  8 3/4" 5 1/2" 2714! 984 GU.F.E.  12 3/8" 2667!  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rus To Task Date of Test Producing Method (Flow, pump, gas lift, sic.)  Langth of Test Tubing Pressure Casing Pressure  Actual Prod. During Test Oil - Bbls. Water - Bbls.  GAS WELL  Actual Prod. Test - MCF/D Length of Test Bbls. Condemns/MMCF Casing Pressure Dottomhole pressure  VI. OPERATOR CERTIFICATE OF COMPLIANCE Ibandon Division have been complied with and that the information given above is true and complete to the lost of my knowledge and besief.  MAY 2 4 1989  Original Signed by \$224 T 04869	2650-59', 2663-72	w/2	snf				•					
12 1/4"  9 5/8"  235!  177 cu.ft.  8 3/4"  5 1/2"  2714!  984 cu.ft.  V. TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rus To Task  Date of Test  Date of Test  Producing Method (Flow, pump. gas lift, etc.)  Length of Test  Casing Pressure  Shut-in)  10 1989  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been comptied with and that the information gives above in true and complete to the best of my knowledge and besief.  Date Approved  Original Stand by EPSIX I (Naver)		<del>,</del>	TUBING,			CEMENTI						
8 3/4"  5 1/2"  2 3/8"  2 667!  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rus To Task  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Dil- Bbls.  Casing Pressure		C		BING	SIZE	1		<u> </u>	<del></del>			
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V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rus To Task  Date of Test  Tubing Pressure  Casing Pressure  Casi	8 3/4	1 2							984	984 cu.ft.		
Date First New Oil Rus To Task  Date of Test		<del>/-0</del>		<del></del>	261	<del>5 / 1 </del>		·				
Date First New Oil Run To Task  Date of Test  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Choke Size  Choke Size  Casing Pressure	<u> </u>						***					
Leagth of Test  Tubing Pressure  Casing Pressure  My1 0 1989  My1 0 1989  Bbis. Condenses/MMCF  Casing Pressure (Shut-in) 632  backpressure  Dottomhole pressure  Casing Pressure (Shut-in) 704  Division have been complied with and that the information given above in true and complien to the best of my knowledge and belief.  Date Approved  MAY 2 4 1989  Original Stand by FRANK I Charge				of load	oil and must					for full 24 hou	<u> </u>	
Actual Prod. During Test  Oil - Bbis.  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bbis. Condemnta/MMCF  Casing Pressure (Shut-in) 704  Backpressure  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been compliant with and that the information given above is true and compliant to the best of my knowledge and belief.  Date Approved  Original Signed by FRACK I CHANGE	Date Fire New Oil Kills 10 1888	Date of	I'e <b>s</b>			Licencing in	eulou (Flow, p	nerip, gas iyi,	<b>81L</b> .)		•	
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GAS WELL  Actual Frod. Test - MCF/D  Length of Test  Bbis. Condenses/MMCF  Carting Pressure (Shut-in) 632  backpressure  bottomhole pressure  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  Original Signed by FRAUR T. (1990)										WE	<b>1</b>	
GAS WELL  Actual Frod. Test - MCF/D  Length of Test  Bolis. Condensate/MMCF  Carving Coloring.  Caring Pressure (Shut-in) 704  Bolis. Condensate/MMCF  Carving Coloring.  Caring Pressure (Shut-in) 704  Carving Coloring.  Carving Colori	Actual Prod. During Test	Oil - Bbi	ls.			Water - Bbis	•		Gas-MCF			
Actual Fred. Test - MCF/D  Length of Test  Discontinuous Months (piece, back pr.)  Date Approved  Length of Test  Discontinuous Months (piece, back pr.)  Discontinuous Months (piece, back pr.)  Discontinuous Months (piece, back pr.)  Discontinuous Months (Shut-in) 632  Discontinuous (Shut-in) 704  Discont					_	<u> </u>			147 01	<del>389</del>		
Testing Method (pilot, back pr.)  backpressure  bottomhole pressure  vI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complied to the best of my knowledge and belief.  Original Signed by FRACK T. (Uniform						TRUE Conde	A B 4CT					
VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Once Approved  Original Signed by FRACK T. (MANG)	Actual Prod. Test - MCF/D	Length o	of Test			Bols. Conde	MIMICP		ुणाप.	DIV.		
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Once Approved  Original Signed by FRACK T. (United)	Testing Method (nitet, back pr.)	Tubing I	Pressure (Shut	(-in)	1.32	Casing Press	ure (Shut-in)	104	ELST SU	<del>3</del>		
VL OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation  Divinion have been complied with and that the information given above in true and complete to the best of my knowledge and belief.  Once Approved  Original Signed by FRACK TOWARD.		)		-		1		, - ,				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.  Date Approved  Original Signed by FRACK T. (United)		•				11				D		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  Original Signed by FRACK TOWANGE	I hereby certify that the rules and regul	lations of t	he Oil Conser	vation			OIL CO	NSERV	ATION	DIVIS	אכ	
Man Studiell Original Signed by ERALIK T. MANGE				es abov	<b>76</b>			A.	INV 9 A	1000		
Ligary Stein Level Original Signed by FRANK I. CHAVE?		<	۲.			Date	Approvi	ed	171 64	<u> </u>		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Separate Form C-104 must be filled for each pool in multiply completed wells.