

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-013
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. SF-078128
2. NAME OF OPERATOR Meridian Oil Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below) At surface 1595'S, 855'W	8. FARM OR LEASE NAME Turner Com
14. PERMIT NO.	9. WELL NO. 250
15. ELEVATIONS (Show whether OF, BY, OR, etc.) 6277'GL	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coa
	11. SEC., T., R., M., OR BLK. AND Sec. SURVEY, T. 36-N, R. 9-N.M.P.M.
	12. COUNTY OR PARISH 13. STATE San Juan NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	Spud Well ☐
Other: ☐		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Indicate State oil pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

02-23-89 Spudded well at 5:00 pm 02-23-89. Drilled to 233'. Ran 5 jts. 9 5/8", 32.3#, H-40 surface casing set at 233'. Cemented with 180 sks. Class "B" with 1/4#/sk. gel-flake and 3% calcium chloride (220 cu.ft.) circulated to surface. WOC 12 hrs. Tested 600#/30 minutes, held ok.

02-27-89 TD 2972'. Ran 69 jts. 7", 20.0#, K-55 intermediate casing, 2959' set @ 2972'. Cemented with 80 sks. Class "B" w/2% calcium chloride (107 cu.ft.), followed by 412 sks. Class "B" 65/35 with 6% gel, 2% calcium chloride, 1/2 cu.ft. perlite/sx (791 cu.ft.), followed by 50 sx. Class "B" with 2% calcium chloride (59 cu.ft.). WOC 12 hours. Held 1200#/30 min. Circ. to surface

RECEIVED

MAR 6 1989

OIL CON. DIV
DIST. 3

Regulatory Affairs

03-01-89

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE

ACCEPTED [Signature]

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE