

CORRECTED COPY

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	3. LEASE DESIGNATION AND SERIAL NO. SF-078128
2. NAME OF OPERATOR Meridian Oil Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1595'S, 855'W	8. FARM OR LEASE NAME Turner Com
14. PERMIT NO.	9. WELL NO. 250
15. ELEVATIONS (Show whether OF, BT, OR, etc.) 6277'GL	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Co
	11. SEC., T., R., M., OR BLK. AND Sec. 30, T. 30-N, R- 9 N.M.P.M. K-7-30-7u
	12. COUNTY OR PARISH; 13. STATE San Juan NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PILL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐ Spud Well	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. SUMMARY OF PROPOSED OR COMPLETED OPERATIONS: (Report state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

02-23-89 Spudded well at 5:00 pm 02-23-89. Drilled to 233'. Ran 5 jts. 9 5/8", 32.3#, H-40 surface casing set at 233'. Cemented with 180 sks. Class "B" with 1/4#/sk. gel-flake and 3% calcium chloride (220 cu.ft.) circulated to surface. WOC 12 hrs. Tested 600#/30 minutes, held ok.

02-27-89 TD 2972'. Ran 69 jts. 5 1/2", 15.5#, K-55 casing, 2959' set @ 2972'. Cemented with 30 sks. Class "B" w/2% calcium chloride (107 cu.ft.), followed by 412 sks. Class "B" 65/35 with 6% gel, 2% calcium chloride, 1/2 cu.ft. perlite/sx (791 cu.ft.), followed by 50 sx. Class "B" with 2% calcium chloride (59 cu.ft.). WOC 12 hours. Held 1200#/30 min. Circ. to surface

RECEIVED

MAY 04 1989

Regulatory Affairs OIL CON. DIV 03-01-89

DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side