

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved. S  
Budget Bureau No. 1004-012  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

WELL DESIGNATION AND SERIAL NO.  
SF-078128

1. TYPE OF WELL:  OIL WELL  GAS WELL  DRY  OTHER

2. TYPE OF COMPLETION:  
 NEW WPT  WORK OVER  DEEPEN  DRILL TRACK  DIFF. CEMENT  OTHER

3. NAME OF OPERATOR  
Meridian Oil Inc.

4. ADDRESS OF OPERATOR  
PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 1595'S, 855'W

At top prod. interval reported below

At total depth

6. INDIAN ALLOTTEE OR TRIBE NAME

7. LEASE OR AGREEMENT NAME  
Turner Com

8. WELL NO.  
250

9. FIELD AND POOL OR WILDCAT  
Basin Fruitland Co

10. SECTION, T., R., M. OR BLOCK AND SURV. OR AREA  
Sec. 7, T-30-N, R-9-W  
NMPM

11. PERMIT NO. DATE ISSUED  
12. COUNTY OR PARISH San Juan  
13. STATE NM

14. DATE SPUDDED 02-23-89 15. DATE T.D. REACHED 02-26-89 16. DATE COMPL. (Ready to prod.) 03-28-89  
17. ELEVATION (OF RMB, ST, GR, ETC.) 6277' GL 18. ELEV. CASINGHEAD 6277' GL

19. TOTAL DEPTH, MD & TVD 2974' 20. PLUG BACK T.D., MD & TVD 21. NO. OF MULTIPLE COMPL. HOW MANY? 1 22. INTERVALS DRILLED BY 23. INTERFACES 24. NOTARY TOOLS 25. TABLE TOOLS

26. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
Fruitland Coal (2850-2968')

27. TYPE ELECTRIC AND OTHER LOGS RUN  
DIL-LDT-CNL-NGT-GST 28. WAS DIRECTIONAL SURVEY MADE No

29. WAS WELL CORRED no

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	EMERGING RECORD	AMOUNT PULLED
9 5/8"	32.3#	233'	12 1/4"	220 cu. ft.	
5 1/2"	15.5#	2972'	8 3/4"	957 cu. ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE 2 3/8" DEPTH SET (MD) 2960' PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)  
2850-73', 2901-06', 2946-68'  
w/2 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2850-2968'	40/70 sand 5000#
	20/40 sand 205,000#
	83,750 gal. fluid

33. PRODUCTION  
DATE FIRST PRODUCTION Shut-in waiting on pipeline connection, capable of commercial hydrocarbon production  
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  
WELL STATUS (Producing or (AMS-10))

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO  
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)  
SI 743 SI 745

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
To be sold  
TEST AUTHORITY NO. MAY 04 1989

35. LIST OF ATTACHMENTS  
none  
FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED *[Signature]* NMOCC Regulatory Affairs DATE 5-2-89

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS DEPTH	TRUE VERT DEPTH
Ojo Alamo	1587'	1792'	White, cr-gr ss..			
Kirtland	1792'	2541'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2541'	2974'	Dk gry-gry carb sh, coal, grn silts, light-- med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	1587' 1792' 2541'	