

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-1
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL
SF-078128

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Meridian Oil Inc.	7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	8. FARM OR LEASE NAME Turner Com
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1595'S, 855'W	9. WELL NO. 250
10. FIELD AND POOL, OR WILDCAT Basin Fruitland Co	11. SEC., T., R., N. OR S.E. AND Sec. 7, T. 36-N, R- 9 N.M.P.M.
12. PERMIT NO.	13. COUNTY OR PARISH, STATE San Juan NM
14. ELEVATIONS (Show whether OF, TO, OR, ETC.) 6277' GL	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	_____	PULL OR ALTER CASING	_____
FRACTURE TREAT	_____	MULTIPLE COMPLETE	_____
SHOOT OR ACIDIZE	_____	ABANDON*	_____
REPAIR WELL	_____	CHANGE PLANS	_____
Other:	_____		_____

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	_____	REPAIRING WELL	_____
FRACTURE TREATMENT	_____	ALTERING CASING	_____
SHOOTING OR ACIDIZING	_____	ABANDONMENT*	_____
Other:	_____	Spud well	_____

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Specify state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

02-23-89 Spudded well at 5:00 pm 02-23-89. Drilled to 233'. Ran 5 jts. 9 5/8", 32.3#, H-40 surface casing set at 233'. Cemented with 180 sks. Class "B" with 1/4#/sk. gel-flake and 3% calcium chloride (220 cu.ft.) circulated to surface. WO 12 hrs. Tested 600#/30 minutes, held ok.

02-27-89 TD 2972'. Ran 69 jts. 5 1/2", 15.5#, K-55 casing, 2959' set @ 2972'. Cemented with 80 sks. Class "B" w/2% calcium chloride (107 cu.ft.), followed by 412 sks. Class "B" 65/35 with 6% gel, 2% calcium chloride, 1/2 cu.ft. perlite/sx (791 cu.ft.), followed by 50 sx. Class "B" with 2% calcium chloride (59 cu.ft.). WOC 12 hours. Held 1200#/30 min. Circ. to surface

Regulatory Affairs

03-01-89

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE _____

DATE _____

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

MAR 4 1989

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY K/L