

DISTRICT II
P.O. Drawer DD, Artesa, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Meridian Oil Inc. Well API No.

Address PO Box 4289, Farmington, NM 87499

Reason(s) for Filing (Check proper box) Other (Please explain)
New Well Change in Transporter of:
Recompletion Oil Dry Gas
Change in Operator Casinghead Gas Condensate

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Table with columns: Lease Name (Turner Com), Well No. (250), Pool Name (Basin Fruitland Coal), Kind of Lease (State, Federal) or Fee, Lease No. (SF-078128). Location: Unit Letter K, 1595 Feet From The South Line and 855 Feet From The West Line. Section 7, Township 30N, Range 9W, NMPM, San Juan County.

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Meridian Oil Inc. or Condensate Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Company or Dry Gas Address (Give address to which approved copy of this form is to be sent) PO Box 4990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks. Unit K, Sec. 7, Twp. 30N, Rge. 9W. Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Table with columns: Designate Type of Completion (X), Oil Well, Gas Well (X), New Well (X), Workover, Deepen, Plug Back, Same Res v, Diff Res v. Date Spudded 02-23-89, Date Compl. Ready to Prod. 03-28-89, Total Depth 2974', P.B.T.D. Elevation 6277' GL, Name of Producing Formation Fruitland Coal, Top Oil/Gas Pay 2850', Tubing Depth 2960'. Perforations: 2850-73', 2901-06', 2946-68' w/2 spf. Depth Casing Shoe 2972'.

TUBING, CASING AND CEMENTING RECORD

Table with columns: HOLE SIZE, CASING & TUBING SIZE, DEPTH SET, SACKS CEMENT. Data: 12 1/4" casing, 3 5/8" tubing, 233' depth, 220 cu.ft. cement; 8 3/4" casing, 5 1/2" tubing, 2972' depth, 957 cu.ft. cement; 2 3/8" casing, 2960' depth.

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank, Date of Test, Producing Method (Flow, pump, gas lift, etc.), Length of Test, Tubing Pressure, Casing Pressure, Choke Size, Actual Prod. During Test, Oil - Bbls., Water - Bbls., Gas-MCF.

GAS WELL

Actual Prod. Test - MCF/D, Length of Test, Bbls. Condensate/MMCF, Gravity of Condensate, Testing Method (pust, back pr.) backpressure, Tubing Pressure (Shut-in) SI 743, Casing Pressure (Shut-in) SI 745, Choke Size.

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Peggy Bradfield, Regulatory Affairs. Date: 05-02-89, Telephone No.: 326-9727.

OIL CONSERVATION DIVISION

Date Approved, By: Original Signed by P. J. T. CHAVEZ, Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088

SANTA FE, NEW MEXICO 8

Form C-102
Revised 10-1

All distances must be from the outer boundaries of the Section.

Operator Meridian Oil Inc.		Lease Turner Com (SF-078128)		Well No. 250
Unit Letter K	Section 7	Township 30 North	Range 9 West	County San Juan
Actual Postage Location of Wells 1595 feet from the South line and 655 feet from the West line				
Ground Level Elev. 6277'	Producing Formation Fruitland Coal	Pool Basin	Dedicated Acreage: 304.37 Act	

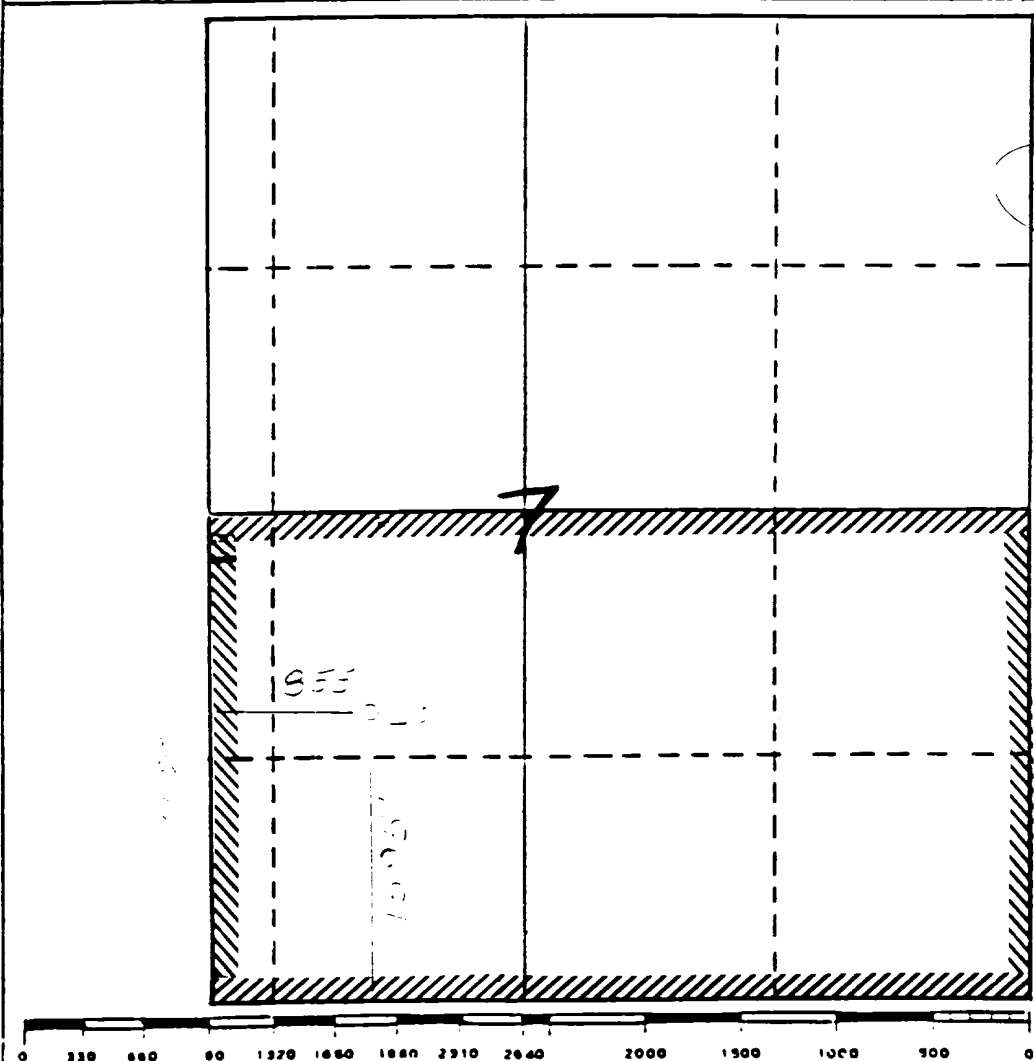
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

*Note: Standard location-short section



CERTIFICATION

I hereby certify that the information contained herein is true and complete to best of my knowledge and belief.

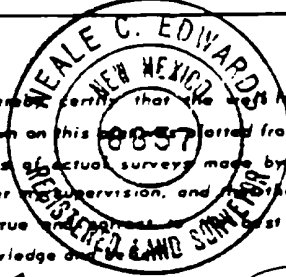
Name
Drilling Clerk

Position
Meridian Oil Inc.

Company
December 22, 1988

Date

I hereby certify that the well location shown on this plat is plotted from the notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my knowledge and belief.



Date Surveyed

6-14-88

Registered Professional Engineer and/or Land Surveyor

Neale C. Edwards

Certificate No. 6857