Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATES (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

BUREAU OF LAND MANAGEMENT <u>SF-078129</u> 6. IF INDIAN, ALLOTTER OR TRIBE NAME OR PLUG BACK APPLICATION FOR PERMIT TO DRILL, DEEPEN 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME PLUG BACK DEEPEN . DRILL [4] b. TYPE OF WELL SINGLE MULTIPLE 8. FARM OR LEASE NAME WELL T WELL 2. NAME OF OPERATOR Pierce 9. WELL NO. Meridian Oil Inc. 252 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT PO Box 4289, Farmington, NM 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Undes.Fruitland Coal At suring 45'N, 1645'W 11. SBC., T., B., M., OR BLE.
AND SURVEY OR ARRA
Sec. 17, T-30-N, R-9-W At proposed prod. sone NMPM 12. COUNTY OF PARISH 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICES San Juan 10 miles from Navajo Dam, NM 17. NO. OF ACRES ASSIGNED 15. DISTANCE PROM PROPUSED* 16. NO. OF ACRES IN LEASE TO THIS WELL DISTANCE FOR THE PROPERTY OF LEASE LINE, FT.
(Also to nearest drig, unit line, if any) 160.00 1545**'** 1740 85 20. ROTARY OR CABLE TOOLS 18. DISTANCE FROM PROPOSED LOCATION®
TO NEAREST WELL, DRILLING, COMPLE
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 3020' COMPLETED. 300' Rotary 22. APPROX. DATE WORK WILL START* 21. SLEVATIONS (Show whether DF, RT, GR, etc.) DRILLING OPERATIONS AUTHORIZED ARE WITH ATTACHED SUBJECT TO COMPETANCE WITH ATTACHED
PROPOSED CASING AND CEMENTING PROGRAM
"CENERAL REQUIREMENTS". This action is subject to technical and 23 procedural review pursuant to 43 CFR 3163.\$ "GENERAL REQUIREM and appeal surauant to:43:6FR 3165.4. WEIGHT PER FOOT SETTING DEPTH SIZE OF CASING SIZE OF HOLE 130 cf.circulated 5/8**"** 32.3# 200 9 12 1/4" 2885 1 910 cf circ. surface 3/4" 20.0# 3020' 1/2"liner do not cement 1/423.0# The Fruitland coal formation will be completed. A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well. This gas is dedicated. The NW/4 of Section 17 is dedicated to this we IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer progress 71 Regulatory Affairs DATE (This space for Federal or State office use) "A month of si of noi waryani thei th TITLE hormenegars or title to the

*See Instructions On Reverse Side

ents or representations as to any matter within its jurisdiction.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

330 660 80 1320 1650 1880 2310 2640

UIE CUMBERVATION DEVICE.

P. O. BOX 2088

Form C-102 Revised 10-1-78

SANTA FE, NEW MEXICO 87501

		All distances must	be from the outer boundari	es of the Section.	
Operator Merri d	lian Oil Ind		Legse Pierce	(SF-078129	9) Well No. 252
Unit Letter	Section 17	Township 30 North	Range 9 west	County San Ji	aan
Actual Footage La 1545	ocation of Well:	North	1645		est
	feet from the	line 6	Pool	feet from the	Dedicated Acreage:
Ground Level Elem 6340 1	v. Producing F Fruit	land Coal	Undesigna	ted	160 Acres
1. Outline			well by colored pen		
	than one lease i and royalty).	s dedicated to the v	well, outline each and	I identify the owne	ership thereof (both as to working
3. If more t	han one lease of communitization,	different ownership unitization, force-po	is dedicated to the wooling.etc?	ell, have the inter	rests of all owners been consoli-
Yes		answer is "yes;" typ			
If answe	r is "no;" list the	owners and tract d	escriptions which hav	ve actually been c	onsolidated. (Use reverse side of
M 11	وأععم ما النساملاء	ned to the well until	all interests have be dard unit, eliminating	en consolidated (such interests, h	by communitization, unitization, as been approved by the Division
V///////		///////			CERTIFICATION
					I hereby certify that the Information con-
			1		tained herein is true and complete to the
	5.4	3	i	H	best of my knowledge and belief.
			1		Seggy Skalfield
&	+ -				Drilling Clerk
104.		~;.	 		Meridian Oil Inc.
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	<u> </u>		0) 15 20 - 4988	,	notes of actual surveys made by me of
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					die Surveyed
	ig		!	R	6-13-83 egistered Professional Engineer
			i 	3 1	nd/or Land Surveyor
 	1		† 1	1 1	Neale C. Edwards
					ertificate No. 6857
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