

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved. U  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

LEASE DESIGNATION AND SERIAL NO.

SF-078201B

IF INDIAN ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

Riddle A Com

WELL NO.

201

FIELD AND POOL OR WILDCAT

Basin Fruitland Coa.

SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 15, T-30-N, R-9-W  
NMPM

COUNTY OR PARISH

San Juan

STATE

NM

1. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

2. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP EN  DRUG BACK  DIFF. DESIGN  Other \_\_\_\_\_

3. NAME OF OPERATOR

Meridian Oil Inc.

4. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 935'N, 1480'W

At top prod. interval reported below

At total depth

14. PERMIT NO.

30-045-27041

DATE ISSUED

RECEIVED  
JAN 03 1989  
OIL CON. DIV  
DIST. 3

15. DATE SPUNDED 10-14-89 | 16. DATE T.D. REACHED 11-05-89 | 17. DATE COMPL. (Ready to prod.) 11-09-89 | 18. ELEVATIONS (DP, RKB, RT, GB, ETC.)\* 6392' GL | 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3135' | 21. PLUG BACK T.D., MD & TVD | 22. IF MULTIPLE COMPL., HOW MANY\* 1 | 23. INTERVALS DRILLED BY | 24. ROTARY TOOLS Yes | 25. CABLE TOOLS

26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Fruitland Coal - uncemented Liner

27. TYPE ELECTRIC AND OTHER LOGS RUN none | 28. WAS WELL CORED No | 29. WAS WELL CORED no

29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLES SIZE	SPACING RECORD	AMOUNT PULLED
9 5/8"	40.0#	226'	12 1/4"	177 cu.ft.	
7 "	23.0#	2902'	8 3/4"	882 cu.ft.	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	2831'	3135'	did not	cmt	2 3/8"	3122'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL (MD)	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2958-3134'	(predrilled liner)		

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or Shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF	WATER—BSL.	GAS-OIL RATIO*
Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod							
SI 392	SI 1308						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold BHP @ 3120' 1460 | TEST WITNESSED BY

35. LIST OF ATTACHMENTS none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Affairs DATE 12-8-89

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
						MEAS DEPTH	TRUE VERT DEPTH
Ojo Alamo	1930	2025'		White, cr-gr ss.			
Kirtland	2025'	2810'		Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2810'	3135'TD		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	1930' 2025' 2810'	

38. GEOLOGIC MARKERS