

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

NM-03202

IF INDIAN ALLOTTEE OR TRIBE NAME

PERMIT AGREEMENT NAME

FARM OR LEASE NAME

San Juan

WELL NO.

200

FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA

Sec. 10, T30N, R10W

COUNTY OR
PARISH

San Juan

STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. REPAIR ☐ Other _____

3. NAME OF OPERATOR

Meridian Oil Inc.

4. ADDRESS OF OPERATOR

P.O. Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1120'S, 1145'W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

COUNTY OR
PARISH

San Juan

STATE

NM

15. DATE SPUDDED

10-28-88

16. DATE T.D. REACHED

11-1-88

17. DATE COMPL. (Ready to prod.)

11-10-88

18. ELEVATIONS (OF. RKB, RT. GR, ETC.) *

6484' GL

19. ELEV. CASINGHEAD

6484'

20. TOTAL DEPTH, MD & TVD

3144'

21. PLUG. BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Yes

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2909' - 3117' (Fruitland Coal)

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DI-SEL, CNL, FDW/HR, CBL, AFGRL, NGRSL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	227'	12 1/2"	177 cf	
7"	20#	3144'	8 3/4"	988 cf	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
No Liner					2 3/8"	3115'	

31. PERFORATION RECORD (Interval, size and number)

2909'-19'; 2961'-76'; 3006'-21';
3104'-17'; 2/SPF.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2909'-3117'	180,000# sand; 234,000 gals. wtr.

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut in)

Flowing-capable of comm. HC; to be sold when connected

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

SI-472

SI-475

CALCULATED
24-HOUR RATE

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Temp. Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Regulatory Affairs

DATE

1-5-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
				MEAS. DEPTH
Ojo Alamo	1800'	1910'	ss. White cr-grn s.	
Kirtland	1910'	2744	Gry sh interbedded w/tight gry fine-grn ss.	
Fruitland	2744'	3126'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Ojo Alamo Kirtland Fruitland Pic.Cliffs
Pictured Cliffs	3126'	3144'	Gry, fine-grn tight, varicolored soft ss.	1800 1910 2744 3126
				TRUE VERT. DEPTH