SUBMIT IN TRIPLICATE. (Other instructions on reverse side) UNITED STATES

Form approved.

5. LEASE DESIGNATION AND SERIAL NO.

DEPARTMENT OF THE INTERIOR ASSENCED

Budget Bureau No. 1004-0136 Expires August 31, 1985

20 120 17046

APPLICA	TION COD DED	BUREAU OF LAND MANAGEMENT CONTROL OF THE STATE OF THE STA						
	TION FOR PERI	BACK 6. IF INDIAN, ALLOTTER OR TRIBE NAM						
a. TTPE OF WORK	DRILL	ACK TO A TONIT AGREEMENT NAME						
OIL GAS WELL OTHER OTHER			al No. 1 The Control of the Liber	TIPLE 8. FARM OR LEASE NAME				
. NAME OF OPERA		HBR	ZONE AL ZONE					
	ian Oil Inc.	San Juan						
. ADDRESS OF OPE		200						
РО Вох	k 4289, Farmi	10. FIBLD AND POOL, OR WILDCAT						
LOCATION OF W	BLL (Report location cles	Undes.Fruitland Co						
At proposed pr	6, 1145'W	11. BBC., T., R., M., OR BLE. AND SURVEY OR ARRA Sec. 10, T-30-N, R-10						
DISTANCE IN	MILES AND DIRECTION PRO	NMPM //						
	es from Aztec							
DISTANCE PROI	M PROPUSED*	,	, 16. NO. OF ACRES IN LEASE	San Juan NM				
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)				160.00 /5 /6C				
TO NEAREST OR APPLIED FOR,	M PROPOSED LOCATIONS WELL, DRILLING, COMPLETS, ON THIS LEASE, PT.		19. PROPOSED DEPTH 3142	20. ROTARY OF CASLE TOULS ROTARY				
6526 (	bow whether DF, RT, GR,	- · ·	ALMONS AGENTS AT FACHED	22. APPROX. DATE WORK WILL STA				
B.	<del></del>	PROPOSED CASE	NG AND CEMENTING PROG	This action is subject to technicis and IRAMrocedural review pursuant to 4 1.784.3				
				and appeal pursuant to 43 CFF 35.4.				
12 1/4		32.3#	200 setting depth					
8 3/4	·	20.0#	2923	130 cf.circulated 940 cf circ. surface				
A 3000	) psi WP and	6000 psi test	.ll be completed double gate pr	eventer equipped with				
A 3000 blind	) psi WP and and pipe ram	6000 psi test s will be use	double gate pr	eventer equipped with prevention on this well.				
A 3000 blind This	) psi WP and and pipe ram gas is dedica	6000 psi test s will be use ted.	double gate pred for blow out	reventer equipped with prevention on this well.				
A 3000 blind	) psi WP and and pipe ram gas is dedica	6000 psi test s will be use ted.	double gate pr	reventer equipped with prevention on this well.				
A 3000 blind	) psi WP and and pipe ram gas is dedica	6000 psi test s will be use ted.	double gate pred for blow out	eventer equipped with prevention on this well.  DECENTO  AUG2 9 1895  CL CON. 0				
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A 3000 blind This of the SV  The SV  N ABOVE SPACE Done. If proposareventer program  4.	) psi WP and and pipe ram gas is dedica W/4 of Section PROFESTRIBE PROPOSED PROGES	6000 psi test s will be use ted.  n 10 is dedicated.  Mr. If proposal is to deel rectionally, give pertinent	ed for blow out cated to this we pen or plug back, give data on subsurface locations	ell.  AUG2 9189.  The present productive some and proposed new productive some and proposed new productive some and measured and true vertical depths. Give blow				
A 3000 blind This of the SV  The SV  N ABOVE SPACE Done. If proposareventer program  t.	psi WP and and pipe ram gas is dedica W/4 of Section Rescribe Proposed Process is to drill or deepen dia trany.	6000 psi test s will be use ted.  n 10 is dedicated.  Mr. If proposal is to deel rectionally, give pertinent	ed for blow out cated to this we pen or plug back, give data on subsurface locations	ell.  AUG2 9189.  The present productive some and proposed new productive some and proposed new productive some and measured and true vertical depths. Give blow				

## STATE OF NEW MEXICO

## OIL CONSERVATION DIVISION P. O. BOX 2088 ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

		All distances must be from		13 114 50 114	·	
Operator	diam Cil In	i -	san Jua	n (NM-0	3202)	Well No. 200
	dian Oil In		<del></del>	<del></del>		
Unit Letter	Section	Township	10 West	County	Juan	
M	10	30 North	10 1165 0	Jan	ouan	
Actual Footoge Loc			77.45		'Yoo +	
1120	feet from the	outh line and	1145	leet from the	West	line
Ground Level Elev.	Producting For		<del></del>			Dedicated Acreage:
6526 <b>'</b>	Frui	tland Coal	Undesig	nated		160. 53.66 Acres
					<del></del>	
1. Outline th	e acreage dedica	ted to the subject well	by colored pencil	or hachure	marks on t	the plat below.
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dated by d	ommunitization, to No If and is "no," list the	nitization, force-pooling	consolidation			dated. (Use reverse side of
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