

OIL CONSERVATION DIVISION

P. O. BOX 20811

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASRECEIVED
NOV 2 1988
OIL CONSERVATION DIVISION

OPERATOR PRODUCTION OFFICE Operator	
Turner Production Company	
Address c/o A. R. Kendrick, Box 516, Aztec, New Mexico 87410 334-2585	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	nw 1/4
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of:	
Oil ☐	Dry Gas ☐
Casinghead Gas ☐	Condensate ☐

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Riddle-Florance	Well No. 1	Pool Name, Including Formation Blanco-Pictured Cliffs	Kind of Lease XXX, Federal XXXX	Lease No. SF-078201-B
Location Unit Letter C : 980 Feet From The North Line and 1895 Feet From The West Line of Section 15 Township 30 N Range 9 W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	Box 1492, El Paso, Texas 79978
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When No

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		X	X					
Date Spudded 10/1/88	Date Compl. Ready to Prod. 11/1/88	Total Depth 3480'	P.B.T.D. 3286'					
Elevations (DIP RT, CR, etc.) 6402' GR	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 3178'	Tubing Depth 3162'					
Perforations 3178-82, 3188-94', 3204-10' 2 shots per foot = 32 holes.							Depth Casing Shoe 3360'	
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	115'	90 sx. (106 Cu Ft)					
7 7/8"	4 1/2"	3360'	815 sx. (1253 Cu Ft)					
	1 1/2"	3162'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceeding the allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D Q = 638, AOF = 674	Length of Test 3 Hours	Bbls. Condensate/MMCF 0	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 491 psig	Casing Pressure (Shut-in) 496 psig	Choke Size 0.750

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

APPROVED _____

DEC 02 1988

BY _____

Original Signed by FRANK T. CHAVEZ

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Agent

November 15, 1988

(Date)