

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐ **NEW MEXICO**  
2. NAME OF OPERATOR  
Turner Production Company  
3. ADDRESS OF OPERATOR (505) 334-2555  
c/o A. R. Kendrick, Box 516, Aztec, NM 87410  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 980' FNL 1895' FWL Sec. 15  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

T.D. 3480'. PBD 3286'. Rigged up completion unit. Pressure tested casing — held 3200 psi for 30 minutes. Clean out to 3286'. Perforated 2 shots per foot from 3178'-82', 3188'-94', & 3204'-10' (total 32 shots). Sand/foam fractured perforations w/32,760 gallons 70% foam and 23,000 # 12-20 sand. Breakdown 2200 psi, Ave treating 1200 psi, Inj. rate 20 BPM. Flush 2100 gallons 70% foam. Isip 2100 psi.

Ran 1 1/2" tubing to 3162'. Cleaning out in preparation to test.

RECEIVED  
NOV 07 1988  
OIL CON. DIV.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ DIST. Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A. R. Kendrick TITLE Agent DATE October 26, 1988

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: