

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. SE-078204
2. NAME OF OPERATOR Meridian Oil Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1490'N, 1100'E	8. FARM OR LEASE NAME Sunray D
14. PERMIT NO.	9. WELL NO. 225
15. ELEVATIONS (Show whether OP, RT, OR, etc.) 6319'GL	10. FIELD AND POOL, OR WILDCAT Undes. Fruitland Coal
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T-30-N, R-10-W N.M.P.M.
	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/> Spud Well	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09-16-88 Spudded well at 2:30 am 09-16-88. Drilled to 232'. Ran 5 jts. 9 5/8", 36.0#, K-55 surface casing set at 232'. Cemented with 150 sks. Class "G" with 1/4#/sk. gel-flake and 3% calcium chloride (173 cu.ft.). Did not circ to surface. Cemented w/125 sx. Class "G" w/1/4# flocele/sx & 3% calcium chloride, circulated to surface. WOC 12 hrs. Tested 600#/30 minutes, held ok.

09-20-88 TD 2911'. Ran 69 jts. 7", 20.0#, K-55 intermediate casing, 2900' set @ 2911'. Cemented with 420 sks. Class "G" 65/35 Poz, with 6% gel, 2% calcium chloride and 1/2 cu.ft./sack perlite (819 cu.ft.) followed by 100 sks. Class "G" with 2% calcium chloride (118 cu.ft.) well 12 hours. Held 1200#/30 min. TC by TS @ 1000'.

RECEIVED

SEP 23 1988

OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Regulatory Affairs DATE 09-23-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NNMOCC

*See Instructions on Reverse Side