Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-1

DISTRICT II P.O. Drawer DD, Artenia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NIM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Monidian Oil In	_					We	II API No.			
Meridian Oil In	<u>c.</u>						-			
P.O. Box 4289,	Farmingto	n, NM	87499)						
Reason(s) for Filing (Check proper bo					ner (Please exp	plain)				
New Well			unsporter of:							
Recompletion Change in Operator	Oil Casinghead G	_	y Ges 🗀 Iodenante 🗀							
f change of operator give name	Canagnesic	<u> </u>		·						
ad address of previous operator										
I. DESCRIPTION OF WEI Lease Name							 			
Sunray D	i	Well No. Pool Name, Iac 225 Basin F		ruitland Coal			Kind of Lease State, Federal or Fee		Lease No. SF-078204	
Location		<u> </u>	asili fi	uitiano	Loal		()	- 101 (770204	
Unit LetterH	:1490	Fe	et From The _	North Lie	e and $\underline{11}$.0.0	Feet From The	East	Line	
Section 21 Town	30 No.									
Section 2.1 Town	anip 30 NO	IUI Ra	nge IU W	est , n	мрм, S	an Jua	ın	-	County	
II. DESIGNATION OF TRA	ANSPORTER (OF OIL	AND NATI	JRAL GAS						
Name of Authorized Transporter of Oi		Condensate	X	,			ed copy of this f			
Meridian Oil Inc Name of Authorized Transporter of Ca			Dry Gas X	P.O.	Box 42	<u>89. Fa</u>	rmingto	n, NM	87499	
El Paso Natural	Gas Comp	inv					ed copy of this fo rmingto			
If well produces oil or liquids,	Unit Sec	Tw	p. Rge	Is gas actual	y connected?	Whe		<u>n, xm</u>	87499	
ive location of tanks.			<u> </u>					··		
this production is commingled with the COMPLETION DATA	at from any other le	sase or pool	, give comming	ding order num	ber:	 .				
		il Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion			<u> </u>	X	<u> </u>	i.	_i			
Date Spudded 9 - 16 - 88	Date Compl. R	-		Total Depth	0111		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)		9-27-88 Name of Producing Formation			2911' Top Oil/Gas Pay			Tubing Depth		
6319'	Basin I	Basin Frt. Coal			702'		1 .	2904'		
27021-061 27141	171. 270) 1 2 0 0	3. 2224			Depth Casin	-		
2702'-06'; 2714'							291			
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
12 1/4"	9 5				2321			172 cf		
8 3/4"	_	7" No Liner			2911'			934 cf		
		2 3/8		29	04'	_ ·	1			
. TEST DATA AND REQU		OWABL	Æ	·						
OLL WELL (Test must be after Date First New Oil Run To Tank	r recovery of total v	olume of lo	ad oil and mus	-, -				or full 24 hou	rs.)	
ale fire New Oil Kun 10 lank	Date of Test			Producing Me	ethod (Flow, p	ump, gas lýt,	elc.)	:	the contraction	
ength of Test	Tubing Pressure			Casing Pressu	re		Choke Size		 	
		Oil - Bbls.			Water - Bbis.			····		
ctual Prod. During Test	Oil - Bbls.						Gas- MCF	1 + 4	er jû	
GAS WELL							لربن ,			
ACTUAL Prod. Test - MCF/D	Length of Test			Bois, Conden	nte/MMCF	 . <u>-</u>	Gravity of C	ondensate.	- / /	
uting Method (pilot, back pr.) Back Pressure	Tubing Pressure			Casing Pressu			Choke Size			
	SI-7			SI-7	44				-	
I. OPERATOR CERTIFI I hereby certify that the rules and reg					DIL CON	NSERV	'ATION [DIVISIO	N	
Division have been complied with an	d that the information	on given ab							,,,	
is true and complete to the best of m	y knowledge and be	lief.		Date	Approve	ed	9 P 3 P	(9		
Now Sull	uid				• •					
Signature				By Original Signed by FRANK T. CHAVEZ						
Peggy Bradfield Regulatory Affairs Printed Name Title				SUPERVISOR DISTING						
January 11, 1989	(505)3			Title	<u> </u>					
Date		Telephone	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.