36-645 - 27568

## SUBMIT IN TRIPLICATE.

**************************************	UNIT	ED STATES	reverse	uctions on side)	Budget Bureau No. 1004-013 Expires August 31, 1985
(formerly 9-331C)	DEPARTMENT	OF THE INTE	RIOR	ĺ	5. LEASE DESIGNATION AND SERIAL NO.
	BUREAU OF	SE-078204			
A PPI ICATION	I FOR PERMIT T				6. IF INDIAN, ALLOTTER OR TRIBE NAME
A. TTPS OF WORK	TOR (EMM)	_ გგ	S೬m~ひ アガ び ろ	ა	
	LLX	DEEPEN	PLUG BA		7. UNIT AGREEMENT NAME
b. TYPE OF WELL		FARM.	NGTOH KESO ROA A NGTOH KESO ROA A	71.A 36* —	S. PARM OR LEASE NAME
WELL W	BLL X OTHER	1 117	ONE - MC		Sunray D
Meridian (	Oil Inc.				9. WELL NO.
. ADDRESS OF CPERATOR	226				
PO Box 42	10. FIBLD AND POOL, OB WILDCAT				
LOCATION OF WELL (Re		Undes.Fruitland Coa			
1190's, 1	190'E				11. SEC., T., B., M., OR BLE. AND SURVEY OR AREA COMPOSED TO A DESCRIPTION OF THE PROPERTY OF
At proposed prod. son	•				Sec.21-T-30-N,R-10-NMPM P
4. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR POST OFFIC	3*		12. COUNTY OR PARISE 13. STATE
	rom Aztec, NM				San Juan NM
5. DISTANCE FROM PROPULOCATION TO NEAREST	4ED*		O. OF ACRES IN LEASE		OF ACRES ASSIGNED
PROPERTY OR LEASE L	INB, FT.	90'	645.32		160.00 161.40
S. DISTANCE FROM PROPO TO NEAREST WELL, DI	OSED LOCATION®	1	ROPOSED DEPTH	20. BOTA	RY OR CABLE TOOLS
OR APPLIED FOR, ON THE		00'	2924'	<u> </u>	Rotary
21. BLEVATIONS (Show who	ther DF, RT, GR, etc.)		ONS AUTHORIZED ARE	•	22. APPROX. DATE WORK WILL START
6284'GL		2087FOLLO COMP	HANCE WITH ATTACHE	D This ac	don is subject to tachalest and
<b>:3</b> . ·	P	ROPOSED CASING AN	DVCENENTING PROGR	proceciu	don to subject to technical red trat review purposent to 43 CFR 3
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	and app	peal auxwent toc42 OFR 3165.4.
12 1/49	9 5/8"	32.3#	200	130 ci	f.circulated
12 1/4"					
8 3/4"	7 "	20.0#	2752'		f cover Ojo Alamo
	7" 5 1/2"line		2752' 2924'		f cover Ojo Alamo t cement
3 3/4" 6 1/4"	5 1/2"line	r 23.0#	2924'	do not	-
3 3/4" 6 1/4"		r 23.0#	2924'	do not	<u> </u>
3 3/4" 6 1/4"  The Fruit A 3000 ps	5 1/2"line land coal for WP and 6000	r 23.0# mation will psi test do	2924' be completed uble gate pr	do not	t cement r equipped with
3 3/4" 6 1/4"  The Fruit A 3000 ps	5 1/2"line land coal for WP and 6000	r 23.0# mation will psi test do	2924' be completed uble gate pr	do not	t cement
3 3/4" 6 1/4"  The Fruit A 3000 ps blind and	5 1/2"line land coal for WP and 6000	r 23.0# mation will psi test do	2924' be completed uble gate pr	do not	r equipped with
3 3/4" 6 1/4"  The Fruit A 3000 ps blind and This gas	5 1/2"line land coal for i WP and 6000 pipe rams wi is dedicated.	r 23.0# mation will psi test do ll be used f	2924' be completed uble gate proof blow out	do not  eventer prevent	t cement requipped with
3 3/4" 6 1/4"  The Fruit A 3000 ps blind and This gas	5 1/2"line land coal for i WP and 6000 pipe rams wi	r 23.0# mation will psi test do ll be used f	2924' be completed uble gate proof blow out	do not  eventer prevent	r equipped with tion on this well.
3 3/4" 6 1/4"  The Fruit A 3000 ps blind and This gas	5 1/2"line land coal for i WP and 6000 pipe rams wi is dedicated.	r 23.0# mation will psi test do ll be used f	2924' be completed uble gate proof blow out	eventer prevent	r equipped with tion on this well.  SEP1 2 1988
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3 3/4" 6 1/4" The Fruit A 3000 ps blind and This gas The SE/4	5 1/2"line land coal for i WP and 6000 pipe rams wi is dedicated. of Section 21	mation will psi test do ll be used f  is dedicate  proposal is to deepen or city, give pertinent data	2924 be completed uble gate proof blow out of this we plug back give data on on subsurface locations	eventer prevent	r equipped with tion on this well.  SEP1 2 1988  OIL CON. DIV.
3 3/4" 6 1/4"  The Fruit A 3000 ps blind and This gas The SE/4  IN ABOVE SPACE DESCRIPTION. If proposal is to preventer program. If and	5 1/2"line land coal for i WP and 6000 pipe rams wi is dedicated. of Section 21	mation will psi test do ll be used f  is dedicate  proposal is to deepen or city, give pertinent data	2924 be completed uble gate proof blow out of this we plug back give data on on subsurface locations	eventer prevent	equipped with tion on this well.  SEPI 2 1988  OIL CON. DIV.  DIST ?  Quertive some and proposed new product d and true vertical depths. Give blowd
3 3/4" 6 1/4"  The Fruit A 3000 ps blind and This gas The SE/4  IN ABOVE SPACE DESCRIPTION. If proposal is to preventer program. If and	5 1/2"line land coal for i WP and 6000 pipe rams wi is dedicated. of Section 21	mation will psi test do ll be used f  is dedicate  proposal is to deepen or city, give pertinent data	2924 be completed uble gate proof blow out of this we plug back give data on on subsurface locations	eventer prevent	equipped with tion on this well.  SEPI 2 1988  OIL CON. DIV.  DIST ?  Quertive some and proposed new product d and true vertical depths. Give blowd

Gr title to this '' See Instructions On Revene Side

Title 18 U.S.C. Section 1001, nakes it a crime for any person knowingly and willfully to make to any department or agency of the United States any isse. Actitious or fraudulent statements or representations as to any matter within its jurisdiction. 'See Instructions On Revene Side

0 86 9 6 6 4 8

not warrant that the oppicant

holds legal or escitable rights

## P. O. BOX 2088

Ferm C-102 Revised 10-1-78

ENERGY MO MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

		All distances must be	from the outer boundaries of	the Section.		<del></del>
persier			Lease		2043	Well No.
	an Cil Inc	•	Sunray D	(SF-078	2041	225
MIL Letter P	Section 21	3 North	10 West		an Juan	
Actual Facioge Loc		South the state of	. 1190 (m	ot from the	East	line
TT JO (eet from the			Pool	Dedic	Dedicated Acresses: 40 Acres	
6284 Fruitland Coal			Undesignat			
2. If more the	nan one lease is nd royalty).	a dedicated to the we	well by colored pencil of the sell, outline each and ide and idea and	entify the ow	vnership thereo	(both as to working
dated by c	No If	unitization, force-poo	ling. etc:	ctually been	consolidated.	(Use reverse side of
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	CSSS - 0		SEP1 2 1986 OIL CON. D	1 6		il Inc.
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