Form 3160-3 (November 1983) (formerly 9-331C)

## **UNITED STATES**

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

and the state

EPARTMENT OF	THE INTERIOR
BUREAU OF LAND	MANAGEMENT

		F LAND MANA				NM_0546
APPLICATION	FOR PERMIT	TO DRILL, I	DEEPEN, OR	PLUG BA	CK	6. IF INDIAN, ALLOTTER OR TRIBE NAME
TIPE OF WORK	L X	DEEPEN		LUG BACK		7. UNIT AGREEMENT NAME
TYPE OF WELL IL	• N		SINGLE X	MULTIPLE ZONE	· 🗆	8. PARM OR LEASE NAME
	LL X OTHER		2011	20.10		Maddox WN Federal
Δ	RCO Oil and G vision of Atl	as Company	eld Company			9. WELL NO.
A Di	Vision of Atl	antic ateni	era oompany			2E
D O Par	1610, Midlan	d. TX 79702	2			10. FIELD AND POOL, OR WILDCAT
OCATION OF WELL (Re	port location clearly at	d in accordance wi	th any State requires	ments.*)		Basin Daketa-Deketa
At survace	T C 920' EFT					11. SEC., T., R., M., OR SUK. AND SURVEY OR AREA
At proposed prod. some						Sec 12-T30N-R13W
Amerowin	natoly the sam	e				12. COUNTY OR PARISH   13. STATE
	ND DIRECTION PROM NE		ST OFFICE			San Juan NM
Farmingt	ton, NM; 3 mil	es south	16. NO. OF ACRES	IN LEASE	17. NO.	OF ACRES ASSIGNED
DISTANCE FROM PROPULOCATION TO MEASEST	820 east	to lease	2560		TO 1	HIS WELL
(Also to nearest drig	unit line, if any)	<u>line</u>	19. PROPOSED DEP	TH	20. <b>BOT</b>	320 ART OR CABLE TOOLS
DISTANCE FROM PROPO TO NEAREST WELL, DE	HILLING, CUMPUSIAN,	2068'	6860			Rotary
OR APPLIED FOR, ON THE	ther DF, RT, GR, etc.)	2000	URHUM GOOD	RATIONS AUT	HORIZEI	AREZ. APPROX. DATE WORK WILL START
ELEVATIONS (Show whe	CORP DF, MI, GM, 400.)	5890 (	CD \ SHRIEGE TO D	OMPLIANCE V	WITH AT	TACHED August 1988
		DECEMBER CAR	TOENERAL PE	THE PERIOR S	77 -F- In	totlog is subject to technical and
		PROPOSED CAS			broce	Ligral review pursuant to 43 CFR 31 appeals parsuant to 48 CFR 3165.4.
SIZE OF ROLE	SIZE OF CASING	WEIGHT PER		G DEPTH	and	appearable to the second
12-1/4"	<u>8-5/8"</u>	24.0	65		cmt t	o surf w/ 550 ft <sup>3</sup> cmt
7-7/8"	4-1/2"	11.6_	636	0'	cmt t	o surf in two stages: stage: TD-3550' w/ 1350 ft
		1			ISL S	stage: ID-3330 w/ 1330 re
		1	Į.	ļ		of cmt
			and anough to	o fully ex	2nd s	of cmt stage: 3550'-surf w/ 1500 ft <sup>3</sup> of cmt
Propose to	drill to a de	pth sufficie	ent enough to	fully e	2nd s	of cmt stage: 3550'-surf w/
Attachments	s are as follo	ws:	l ent enough to	fully e	2nd s	of cmt stage: 3550'-surf w/ 1500 ft <sup>3</sup> of cmt
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P. O. BOX 2088 STATE OF NEW MEXICO Form C-102 SANTA FE, NEW MEXICO 87501 ENERGY AND MINERALS DEPARTMENT All distances must be from the outer boundaries of the Section. Wull No. Lugse Cherotor 2E Maddox WN Federal ARCO Oil and Gas Company County Section Range Unil Letter Township San Juan 13 West 30 North 12 Actual Factage Location of Well; 820 East feat from the line leet from the Dedicated Acreages Ground Level Elev. Producing Formation Pool Basin Dakota Dakota Acres 5890 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_ ☐ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contained herein is true and complete to the Ken Position Enar. Tec Date 12 SECTION 8201 July 22, 1988 Registered Protessional Engineer 1100' and/or Land Surveyor

Certificate No.

50Q

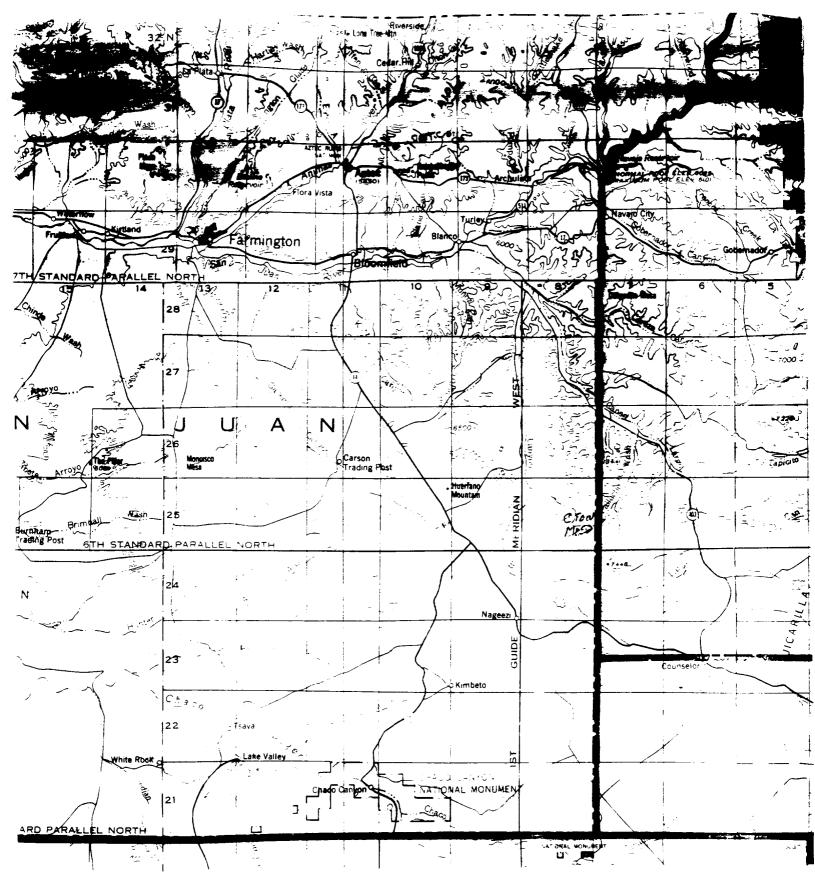
1000

1500

2000

1880 2310

Edgar L. Risenhoover, L.S.



Directions to Maddox WN Federal #2E From Farmington

Exhibit A

- 1. ±7 miles north-northeast on Farmington-Glade Road
- 2. southeast 1/2 mile
- 3. northeast .7 miles
- 4. .1 mile into location