NO. OF COPIES RECEIVED								
DISTRIBUTION	NEW	MEXICO OIL CONSER	VATION COMMISSIO	N Form C-	101			
SANTA FE				Revised				
FILE					Icate Type of Lease			
U.S.G.S.	·			<u> </u>	CH & Gas Lease No.			
OPERATOR				3. State	B-10037-65			
APPLICATIO								
1a. Type of Work	-			1	Agreement Name			
b. Type of Well DRILL		DEEPEN	PLUG	BACK . B. Form	or Lease Name			
OIL GAS WELL W			INELE Y MU	zone Car	erton			
2. Name of Operator		·····		9. Weil				
Meridian Oil I	31	.0						
3. Address of Operator					d and Pool, or Wildcat			
PO Box 4289, I		s.Fruitland Coa						
4. LOCOTION OF WELL UNIT LETT	4. Location of Well unit letter A Located 790 feet from the North line							
1170	Eac+	77	70N	W WILL				
TITITITIES OF THE STATE OF THE	THE East LIN		TITTITITITI	12. Cou	nty ////////////////////////////////////			
				San	Juan (
		///////////////////////////////////////		19A. Formation	20. Rotomy or C.T.			
11. Elevations (Show whether DF	FRT etc. 1 21A Kind	& Status Plug. Bond 21	2804 B. Drilling Contractor	Fruitland	Rotary prox. Date Work will start			
6125 'GL		tewide 21	B. Druinig Conductor	22. 1	prot. Date wat win start			
23.		PROPOSED CASING AND	CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	<u>, , , , , , , , , , , , , , , , , , , </u>		SACKS OF CEME	NT EST. TOP			
12 1/4"	9 5/8"	32.3#	200'		circ.surface			
8 3/4"	1	20.0#	2664'	291 cu.ft	· rover Ojo Alar			
6 1/4"	5 1/2"	23.0#	2804'	do not ce	ement			
	•	•		•	'			
The Fruitland	Coal formati	on will be co	mpleted.	•				
A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.								
This gas is dedicated.								
The NE/4 of Section 32 is dedicated to this well.								
	7.15			SEP1 3	1988			
	3.12°	/		OIL	l. DIV.			
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.								
I hereby certify that the informat	ion above is true and com	plete to the best of my kn	owiedge and belief.		<u>-</u>			
Signed Many 5	Kadfield	_ тые Regulat	ory Affairs	Date	9-12-88			
(This space for								
APPROVED BY SUPERING DEPUTY OIL & GAS INSPECTOR, DIST. # SEP 15 1988								
APPROVED BY	- X Jue	VITLE DEPUTY OF	L & UMS INIS! LCTCIN,	DATE_				
CONDITIONS OF APPROVAL, I	F ANY:							

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 37501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator			Lease		Well No.					
Meridian Oil Co.			Caperton B-10037-65		310					
Unit Letter	Section	Township	Range	County	310					
A	32	T30N	R8W	San Juan	County					
	Actual Footage Location of Wells									
790 feet from the North line and 1130 feet from the East line										
Ground Level Elev.	Producing For		Pool		Dedicated Acreages					
6125	Fruitla	nd Coal	Undesian	ted	160 Acres					
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
1. Outside the acteuns of the subject well by colored penell of nathur marks on the plat below.										
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working										
interest and royalty).										
3. If more tha	n one lease of di	fferent ownership is d	edicated to the wel	l. have the interests of	all owners been consoli-					
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?										
•		·								
Yes No If answer is "yes;" type of consolidation										
••	44 - 27 - 11 - 1				1 /01					
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)										
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					nunitization, unitization.					
roccea-baor	ing, or otherwise)	s duri a non-standard	unit, eliminating S	ucu interests, nas deen	approved by the Division.					
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	ļ	3	1 62	I hereby co	ertify that the information con-					
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	1	3	- I	Name						
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	i	3	i I	Company	an Oil Inc.					
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OIL CON. DI					Land Surveyor					
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	l		i 1	R. Howa	ard Daggett					
			·	\ \doldow{1}	raid Darrell					
				Certificate No						
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