DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Astonia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

							Well A	PI No.		
<del>ntor</del> Meridian Oil Inc.										
D Pox 1200 Fa	rminat	on N	ım Q	7499						
0.0. Box 4289, Fa	Iming	.011 , IV	IM 0	7433	Other	(Please expla	iún)			
Well		Change in	Transport	ur of:		•	·			
	Oii		Dry Gas							
ge is Operator	Cannghea	d Gas	Condens							
age of operator give same										
DESCRIPTION OF WELL	ANDIE	ASE.								
M Name	AL VO DES	Well No.			g Formation			Lease Tederal or Fee		ass No.
Sunray A		210	Bas	in Fr	uitland	Coal_	3(1	100	<u>  SF-0</u>	78125
icion.	142	20		_ N	orth.	70	0 Fee	t From The	East	Line
Unit Letter H	_:	.0	Feet From	a The	orth Line	<b>and</b>	<u> </u>	K LYOM 100 —		
Section 15 Townshi	30 N	lorth	Range	10 We	st , NN	<b>рм,</b> Sa	n Juan			County
	ica o a mer	D OF O	ry A NID	NIA TTE	DAT CAS					
DESIGNATION OF TRAN	SPORTE	or Conden		X	Address (Give	address to wi	hich approved	copy of this for	m is 10 be se	nt)
Meridian Oil Inc.				<u>د</u>				mington		87499
ns of Authorized Transporter of Casin	ghead Gas		or Dry G	as 🗓	Address (Giw	address to wi	hich approved	copy of this for mington	mis to be se NM	87499
El Paso Natural G	as Con Unit	npany   Sec.	Twp.	Rge.	Is gas actually		When		9 1111	0,7,15,5
ell produces oil or liquids, location of tanks.	H	15		10W			i			
s production is commingled with that	from any oth	ner lease or	pool, give	commingli	ng order numb	er:				
COMPLETION DATA		Oil Well		as Weil	New Well	Workover	Deepen	Plug Back	same Resiv	Diff Res'v
Designate Type of Completion	- (X)	lon wen	, , <u>u</u>	X	χ					1
Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
11-1-88		Name of Producing Formation				3169 ' Top Oil/Gas Pay				
ations (DF, RKB, RT, GR, etc.)		г.	<i>C</i>	1	2.0	201		Tubing Depth 3120	·	
0512' GL orations 2929'-33';	2942'-	-441;	3035	1-45	; 3049	-57';3	0681-	Depth Casing		
33'; 3124'-47'; 2	/SPF.				_			3103		
	TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
12 1/2"	9 5/8''			225'			230 cf			
8 3/4"		7''			3	L69'		<u>: 9</u>	0 <b>6</b> cf	
			<u>liner</u> /8"		3	120'		·		
TEST DATA AND REQUE	ST FOR	ALLOW	ARLE							
L WELL (Test must be after	recovery of	total volume	of load o	il and must	be equal to or	exceed top all	lowable for the	s depth or be fo	or full 24 hou	<u> </u>
e First New Oil Run To Tank	Date of T	٠						E&C ./		
	Date of 1	£32			Producing M	susce (Flow, p	معطة درود مداة بطاحة		त्क <i>ा हुन्</i>	<b>فرست</b> ننده
nesh of Test				<u>.</u>	Producing M  Casing Press				<u>रक्त () हुन्हें</u> 	7
ngth of Test	Tubing P				Casing Press	ıre	Secretary Control	Choke Size	<u>명 (3 중</u> 함	
		ressure			Producing M	ıre		May 18th 18th 1	(10 (10 <b>)</b> (10 (10 (10 (10 (10 (10 (10 (10 (10 (10	
nual Prod. During Test	Tubing P	ressure			Casing Press	ıre		Choke Size		
AS WELL	Tubing P	ressure s.			Casing Press	ire		Choke Size	. 3	
AS WELL	Tubing P	ressure s.			Casing Press Water - Bbis Bbis. Conden	ire		Choke Size  Gas- MCF  Gravity of C	. 3	
AS WELL rusi Prod. Test - MCF/D	Tubing P	ressure s.	a-in)		Producing M  Casing Press  Water - Bbis  Bbis. Conde	unte/MMCF		Choke Size  Gas- MCF	. 3	
AS WELL  Tuel Prod. Test - MCF/D  ting Method (pitot, back pr.)  Back Pressure	Tubing P	Test (So: - 560			Producing M  Casing Press  Water - Bbis  Bbis. Conde	ne (Shut-in)		Choke Size  Gas- MCF  Gravity of C	ondensale	
AS WELL  Final Prod. Test - MCF/D  sting Method (plat, back pr.)  Back Pressure  L OPERATOR CERTIFIC	Tubing Pool - Bbla	Total Total Tension (Son - 560) F COM	PLIAN	ICE	Producing M  Casing Press  Water - Bbis  Bbis. Conde	ne (Shut-in)		Choke Size  Gas- MCF  Gravity of C	ondensale	ON <sub>OO</sub>
I. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an	Tubing Policy Control of the control	Tessure  5.  Tessure (Son  - 560  F COM  ne Oil Consection girl	PLIAN		Producing M  Casing Press  Water - Bbis  Bbis. Conde	ne (Shut-in)		Choke Size  Gas- MCF  Gravity of C	ondensale	
AS WELL  Final Prod. Test - MCF/D  sting Method (plat, back pr.)  Back Pressure  L OPERATOR CERTIFIC	Tubing Policy Control of the control	Tessure  5.  Tessure (Son  - 560  F COM  ne Oil Consection girl	PLIAN		Producing M  Casing Press  Water - Bbis  Bbis. Conden  Casing Press  SI - 5	ne (Shut-in)	NSERV	Gas-MCF  Gravity of Choke Size	Ondenishe  DIVISI	_
AS WELL  Final Prod. Test - MCF/D  sing Method (pilot, back pr.)  Back Pressure  L OPERATOR CERTIFIC  I hereby certify that the rules and reg  Division have been compiled with an	Length of Tubing F. S I CATE O pulations of that the intro y knowledge	Testure (So: -560 F COM ne Oil Conston gi and belief.	PLIAN		Producing M  Casing Press  Water - Bbis  Bbis. Conden  SI - 5	ure  Limite/MMCF  Life (Shut-in)  60  OIL CO	NSERV	Choke Size  Gas- MCF  Gravity of C	Ondenishe  DIVISI	_
AS WELL cust Prod. Test - MCF/D sting Method (plast, back pr.) Back Pressure L. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true find complete to the best of m	Tubing Policy Carte Organizations of the distributions of the distributi	Tessure  Tessure (Son  - 560  F COM  The Oil Consistion gis  and belief.	PLIAN ervation iven above		Producing M  Casing Press  Water - Bbis  Bbis. Condes  Casing Press  SI - 5	ure  Limite/MMCF  Life (Shut-in)  60  OIL CO	NSERV	Gas-MCF  Gravity of C  Choke Size	Ondenishe  DIVISI	
AS WELL count Prod. Test - MCF/D sting Method (picot, back pr.) Back Pressure L. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an in true sind complete to the beet of m Signature Peggy Bradfield	Tubing Pool - Bblind	Tost Testine (Son - 560 F COM formation gi and belief.	PLIAN ervation iven above	ffair:	Producing M  Casing Press  Water - Bbis  Bbis. Coade  Casing Press  SI - 5	unte/MMCF  une (Shut-in)  6 0  OIL CO  Approv	NSERV	Gas-MCF  Gravity of C  Choke Size	Ondenishe  DIVISI	_
AS WELL  TURN Prod. Test - MCF/D  ting Method (pitot, back pr.)  Back Pressure  L OPERATOR CERTIFIC  I hereby certify that the rules and reg  Division have been complied with an is true and complete to the best of m	Tubing Pool - Bblind	Tessure  Tessure (Son  - 560  F COM  The Oil Consistion gis  and belief.	PLIAN ervation iven above	ffair:	Producing M  Casing Press  Water - Bbis  Bbis. Condes  Casing Press  SI - 5	unte/MMCF  une (Shut-in)  6 0  OIL CO  Approv	NSERV	Gas-MCF  Gravity of C  Choke Size	Ondenishe  DIVISI	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.