Form 3160-3 (November 1983)

UNITED STATES

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

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*See Instructions On Reverse Side Tista 18 II S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION P. O. BOX 2088 ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-

Meridian Cil Inc. Sunray A (SF-078125) Township H 15 30 North 10 nest San Juan Civel Footoge Location of Wells 1420 feet from the North line and 790 feet from the East line		All	distances must be f	rom the outer be	sunderies of	the Section.	 	·
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