Form 3160-3 (November 1983) (formerly 9-331C)

## SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

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UNITED STATES

| _ |       |             |     |        |     |
|---|-------|-------------|-----|--------|-----|
|   | LEASE | DESIGNATION | AND | SERIAL | NO. |

| DEPARTMEN   | 5. LEASE DESIGNATION AND SERIAL NO.     |                           |  |
|---|---|---------------------------|--|
| BUREAU O  | F LAND MANAGE                           | IENT-U                    | F-078208   |
| APPLICATION FOR PERMIT  | TO DRILL, DE                            | EPEN, OR PLUG E           | 6. IF INDIAN, ALLOTTES OR TRIBE NAME                 |
| TYPE OF WORK  DRILL   | 65 A13 22<br>DEEPEN □                   | PH 2: 15 PLUG BA          | CK 7. UNIT AGREEMENT NAME                            |
| OIL GAS X OTHER   | FARMINGTON F<br>FARMINGTON              | BINGLE X MULTIF           | 8. FARM OR LEASE NAME                                |
| NAME OF OPERATOR  |   |                           | Sunray B   |
| Meridian Oil Inc.   |   |                           | 9. WELL NO.  |
| ADDRESS OF OPERATOR   |   |                           | 215  |
| PO Box 4289, Farming  | ton, NM $874$                           | 199                       | 10. FIBLD AND POOL, OR WILDCAT                       |
| LOCATION OF WELL (Report location clearly a   | Undes.Fruitland Coa                     |                           |  |
| At proposed prod. sone  |   |                           | Sec. 15, T-30-N, R-10-NMPM                           |
| DISTANCE IN MILES AND DIRECTION FROM N  | EAREST TOWN OR POST O                   | FFICS*                    | 12. COUNTY OR PARISH 13. STATE                       |
| 7 miles from Aztec,   |   |                           | San Juan NM  |
| DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) |   | 6. NO. OF ACRES IN LEASE  | 17. NO. OF ACRES ASSIGNED TO THIS WELL 160.00 /60-69 |
| DISTANCE FROM PROPOSED LOCATIONS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.         | 150'                                    | 9. PROPOSED DEPTH<br>2940 | 20. ROTARY OR CABLE TOOLS ROTARY                     |
| . BLEVATIONS (Show whether DF. RT. GR. etc.) 6318 GL DRILLING OPERATION 5318 GL DRILLING OPERATION                | NS AUTHORIZED ARE<br>ANCE WITH ATTACHED |                           | This action is subject to technical and              |
| "CENERAL REDUIRE  | MPROPOSED CASING                        | AND CEMENTING PROGR       | AM procedural review pursuant to 43 CFR 316          |
|   | WEIGHT PER FOOT                         |                           | and appeal pursuant, to 42 GFR 3165.4.               |
| 12 1/4" 9 5/8"  | 32.3#                                   | 200                       | 130 cf.circulated                                    |
| 8 3/4" 7"   | 20.0#                                   | 2758'                     | 890 cf circ. surface                                 |
| 6 1/4" 5 1/2"1  |   | 2940                      | do not cement  |
| The Fruitland coal  |   |                           | d. ceventer equipped with                            |

blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The SW/4 of Section 15 is dedicated to this well.

SEP1 4 1988

OIL CON. DI DIST. ?

| IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or p zone. If proposal is to drill or deepen directionally, give pertinent data o preventer program. It any. | ing back, give data on present productive sone and proposed new productive a subsurface locations and measured and true vertical depths. Give blowout |
|---|---|
| SIGNED SIGNED STEELS TITLE  | Regulatory Affairs DATE 08-18-88  |
| (This space for Federal or State office use)  |   |
| PERMIT NO APPROVAL OF this action does  | APPROVAL DATE   |
| not warrant that the applicant  | DATE  |
| CONDITION Olds legator equitable rights NIM   |   |
| or title to this lease."  | loec 7  |

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the or representations as to any matter within its jurisdiction.

P. O. BOX 2048

Form C-102

SANTA FE, NEW MEXICO 87501

All distances must be from the outer boundaries of the Section Well No. Operator 215 Sunray B (SF-078208) Meridian Oil Inc. County Range Township San Juan 10 West 30 North Mi Actual Factoge Location of Wells 800 South feet from the 300 Dedicated Acreage: Producing Formation Ground Level Elev. 160-68 mm 6318' Undesignated Fruitland Coal 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division CERTIFICATION I hereby certify that the information combest of my knowledge and belief. Meridian Oil Inc. Position Regulatory Affairs Company Date 3 800 7**-**9-28 Registered Professional Engineer and/or Land Surveyor Newle C. Edwards Certificate No. 6057

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