SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or ping back to a different reservoir. (Do not use this form for proposals to drill or to deepen or ping back to a different reservoir. (Do not use this form for proposals to drill or to deepen or ping back to a different reservoir. (Do not use this form for proposals to drill or to deepen or ping back to a different reservoir. (Do not use this form for proposals to drill or to deepen or ping back to a different reservoir. (Do not use this form for proposals to drill or to deepen or ping back to a different reservoir. (Do not use this form for proposals to drill or to deepen or ping back to a different reservoir. (Do not use this form for proposals to drill or to deepen or ping back to a different reservoir. (Do not use this form for proposals.) (Do not use this form form for proposals.) (Do not use this for is a different reservoir.) (Do not use this form for proposals.) (Do not use this for is a different reservoir.) (Do not use this for is a different reservoir.) (Do not use this for	Form 3160-5 (November 1983) (Formerly 9-331)	UNITED STATES SUBMIT IN TRIPLICATES OCHE INTERIOR (Other instructions on re- respective of the interior of the interior of re-		Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO.	
OFFICE OF INTENTION TO: Competition of Computation of Computati	SUN	a a company of the design of the term of t	CK TO A GUTEPPUT PERFEVOIR.	SF-078208 6. IP INDIAN, ALLOTTEE OR	TRIBE NAME
Meridian Oil Inc. Post Office Box 4289, Farmington, NM 87499 Location of will (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Novice of New York (Show whether of, Nf. Ch. etc.) Meridian Oil Inc. Meridian Oil Inc. Novice of Internion (Show whether of, Nf. Ch. etc.) Mortice of Internion To: LEST WATER SHOT-OFF PRACTURE TREAT SHOOT ON ACIDIES ARANDON* CHANGE PLANS MULTIPLE COMPLETE ARANDON* CHANGE PLANS Multiple Completion on Well (Other) 17. Descripto (Proposed work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)* 10. PERMIT NO. 11. Descripto (Proposed work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)* 12. Descripto (Proposed work if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)* 10. PERMIT NO. 11. Descripto (Proposed on Complete Office) Spud Well (Other) (Other) Spud Well (Other) (Other) Spud Well (Other) (Other) Spud Well (Other) (Other	OIL GAS [7. UNIT AGREEMENT NAME	
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4. LOCATION OF WILL (Report location clearly and in accordance with any State requirements." See also appec 17 below.) 800 'S, 880' W 800 'S, 80' W		Post Office Box 4289.Far	mington,NM 87499		
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PRACTICE TREAT SHOOT OR ACIDIZE ABANDON* CHANGE PLANS (Other) 17. DESTRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers—and sones pertinent to this work.)* 10-27-88 Spudded well at 4:00 pm 10-27-88. Drilled to 222'. Ran 5 jts. 9 5/8", 32.3#, H-40 surface casing set at 222'. Cemented with 150 sks. Class "B" with 1/4#/sk. gel-flake and 3% calcium chloride (172 cu.ft.). followed by 50 sks. Class "B" with 3% calcium chloride (57 cu.ft.) circulated to surface. WOC 12 hrs. Tested 600#/30 minutes, held ok.	See also space 17 belo	⁾ 800's, 880 'w	tate requirements.*	Undes.Fruit 11. EBC. T. R. M. OR REK. SURVEY OF AREA Sec.15,T-30	land Coal
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)* 10-27-88 Spudded well at 4:00 pm 10-27-88. Drilled to 222'. Ran 5 jts. 9 5/8", 32.3#, H-40 surface casing set at 222'. Cemented with 150 sks. Class "B" with 1/4#/sk. gel-flake and 3% calcium chloride (172 cu.ft.). followed by 50 sks. Class "B" with 3% calcium chloride (57 cu.ft.) circulated to surface. WOC 12 hrs. Tested 600#/30 minutes, held ok.	14. PERMIT NO.		•	12. COUNTY OR PARISE 13	
TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPUSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers—and sones pertinent to this work.)* 10-27-88 Spudded well at 4:00 pm 10-27-88. Drilled to 222'. Ran 5 jts. 9 5/8", 32.3#, H-40 surface casing set at 222'. Cemented with 150 sks. Class "B" with 1/4#/sk. gel-flake and 3% calcium chloride (172 cu.ft.). followed by 50 sks. Class "B" with 3% calcium chloride (57 cu.ft.) circulated to surface. WOC 12 hrs. Tested 600#/30 minutes, held ok.		Check Appropriate Box To Indicate No.	ature of Notice, Report, or C	Other Data	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) 10-27-88	TEST WATER SHUT-OF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON®	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NOTE: Report results	REPAIRING WELL ALTERING CASING ABANDONMENT® Spud Well sof multiple completion on N	G
jts. 9 5/8", 32.3#, H-40 surface casing set at 222'. Cemented with 150 sks. Class "B" with 1/4#/sk. gel-flake and 3% calcium chloride (172 cu.ft.). followed by 50 sks. Class "B" with 3% calcium chloride (57 cu.ft.) circulated to surface. WOC 12 hrs. Tested 600#/30 minutes, held ok.	17. DESCRIBE PROPOSED OR proposed work. If	well is directionally drilled, give subsurface location	details and give pertinent dates.	including estimated date of	starting any i zones perti-
	10-27-8	jts. 9 5/8", 32.3#, E Cemented with 150 sks 3% calcium chloride ("B" with 3% calcium o	H-40 surface casing Class "B" with [172 cu.ft.). foliotheride (57 cu.ft.)	ng set at 222'. 1/4#/sk. gel-f lowed by 50 sks t.) circulated	lake and Lass to
TD 2986'. Ran 69 jts. 7", 20.0#, K-55 intermediate casing, 2975' set @ 2987'. Cemented with 450 sks. Class "B" 65/35 Poz, with 6% gel, 2% calcium chloride and 1/2 cu.ft./sack perlite (877 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (115 cu.ft.). WOC 12 hours. Held 1200#/3 min. Top of cement @ 200'.	10-31-8	2975' set @ 2987'. (Poz, with 6% gel, 2% perlite (877 cu.ft.) calcium chloride (115	Cemented with 450 calcium chloride followed by 100 co.ft.). WOC 1	sks. Class "B" and 1/2 cu.ft. sks. Class "B"	' 65/35 ./sack with 2%
Receive			UN		
OIL CON. DAY	;			L CON. DAY	
18. I hereby certify that the foregoing is true and correct	18. I hereby certify that	Makeld TITLE	2.66	-	10-31-88
(This space for Federal or State office use)	(This space for Fede	eral or State office use)	egulatory Affairs		<u> </u>
APPROVED BY TITLE DATE CONDITIONS OF APPROVAL, IF ANY:	APPROVED BYCONDITIONS OF A	PPROVAL, IF ANT:	5.86 g. 1.70 8 74	DATE	

*See Instructions on Reverse Side