

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-078208
2. NAME OF OPERATOR Meridian Oil Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 800'S, 880'W 800		8. FARM OR LEASE NAME Sunray B
14. PERMIT NO.		9. WELL NO. 215
15. ELEVATIONS (Show whether OF, HT, GR, etc.) 6318' GL		10. FIELD AND POOL, OR WILDCAT Undes. Fruitland Coal
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T-30-N, R-10-W N.M.P.M.
		12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Spud Well

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

10-27-88 Spudded well at 4:00 pm 10-27-88. Drilled to 222'. Ran 5 jts. 9 5/8", 32.3#, H-40 surface casing set at 222'. Cemented with 150 sks. Class "B" with 1/4#/sk. gel-flake and 3% calcium chloride (172 cu.ft.). followed by 50 sks. Class "B" with 3% calcium chloride (57 cu.ft.) circulated to surface. WOC 12 hrs. Tested 600#/30 minutes, held ok.

10-31-88 TD 2986'. Ran 69 jts. 7", 20.0#, K-55 intermediate casing, 2975' set @ 2987'. Cemented with 450 sks. Class "B" 65/35 Poz, with 6% gel, 2% calcium chloride and 1/2 cu.ft./sack perlite (877 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (115 cu.ft.). WOC 12 hours. Held 1200#/30 min. Top of cement @ 200'.

RECEIVED

NOV 07 1988

OIL CON. DIV  
DIST. 2

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

Regulatory Affairs

10-31-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side