Form 3160-3 (November 1983)

SUBMIT IN TRIPLICATE. (Other instructions on reverse side) HAITED STATES

Form approved.
Budget Bureau No. 1004-0136

(formerly 9-331C)		ED SINIES	Expires August 31, 1985		
	DEPARTMENT	T OF THE INT	5. LEASE DESIGNATION AND SERIAL NO.		
	BUREAU OF	LAND MANAGEM	ENT	SF-078200B	
APPLICATIO	N FOR PERMIT	TO DRILL, DEE		······································	
1a. TYPE OF WORK	SILL T	DEEPEN 🗆	UJ SEP -2 PLUG BA		
b. TYPE OF WELL	-	FA.	RMINGTON TERRIDOS	AGE 4	
OIL 3	VELL OTHER	ř	ALONE NO LONE	O. FARM OR LEADS NAME	
2. NAME OF OPERATOR				Riddle B	
Meridian	9. WELL NO.				
3. ADDRESS OF CREATOR	224				
PO Box 42	10. FIELD AND POOL, OR WILDCAT				
4. LOCATION OF WELL (B	Undes.Fruitland Coal				
At *11.495 S, 8	345'E .			11. sec., r. s., w., or sec. Sec. 27-1-30-N, R-10-W	
At proposed prod. so:					
at proposes proc. 20.				NMPM \mathcal{T}	
	AND DIRECTION FROM NEAD		PICE*	12. COUNTY OR PARISH 13. STATE	
5 miles i	from Blanco, 1	NM		San Juan NM	
15. DISTANCE FROM PROP			NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 845			94976	TO THIS WELL 60.00	
18. DISTANCE FROM PROT TO NEAREST WELL, E	POSED LOCATIONS DRILLING, COMPLETED,	150 1 19.	19. PROPOSED DEPTH. 20. ROTARY OR CABLE TOOLS ROTARY		
OR APPLIED FOR, ON TH		 		-	
21. ELEVATIONS (Show wh	Section Dr. MI, GM, etc.)		NACE WITH ATTACHED MACE WITH ATTACHED	22. APPROX. DATE WORK WILL START*	
23.		"GENERAL RECHIRE	MENTS"	IAM This ration is solved to testinical and	
23.	. F	Proposed Casing '3	IND CEMENTING PROGR	propedural review pursuant to 63 CFR 316	
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER FOOT	SETTING DEPTH	and accession region of many.	
12 1/4"	9 5/8"	32.3#	200	130 cr.circulated	
8 3/4	7.	20.0#	2432	347 cf cover Ojo Alamo	
6 1/4"	5 1/2"line	r 23.0#	2573'	do not cement	
			1		
The Fruit	cland coal for	mation will	be completed	•	
				eventer equipped with	
blind and	d pipe rams wi	ill be used	for blow out	prevention on this well.	
This gas	is dedicated.	•		ID) EGEIVED	
			_	W =	
The $SE/4$	of Section 27	7 is dedicat	ed to this we		
				SEP1 4 1988	

OIL CON. Dr.

		DIST.
N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or one. If proposal is to drill or deepen directionally, give pertinent data revenuer program. If any.	plug back, give data on present productive on subsurface locations and measured and t	sone and proposed new productive rue vertical depths. Give blowout
SIGNED MAJORIA SHAMAJORIA TITLE	Regulatory Affairs	09-02-88
(This space for Federal or State office use)		
"Approval of this action does	APPROVAL DATE	### (NO)
CONDITIONS OF APPLICACE THE APPLICANT		D4 44 5
holds legal or equitable rights	MOCC	Con Me
	r On Reverse Side	

Title 18 U.S.C. Section 1901, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false. Sictitious or fraudulent statements or representations as to any matter within its jurisdiction.

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section Operator Meridian Oil Inc. Riddle B (SF-078200B)Unit Letter 10 West San Julin 30 North 27 Actual Factoge Location of Well: East South 1455 feet from the feet from the line and Producing Formation Dedicated Acreage: Ground Level Elev. 60261 Fruitland Coal Undesignated 160159-36 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division CERTIFICATION I hereby certify that the information comteined herein is true and complete SEP1 4 1988 OIL CON. DIV Regulatory Affairs DIST 3 Meridian Oil Inc. 4-2-85 Date LOC 3 845 **7-14-**38 Registered Protossional Engineer end/or Land Surveyor Neale C. Edwards Certificate No. են85**7**

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