

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Meridian Oil Inc.		8. FARM OR LEASE NAME Riddle B
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499		9. WELL NO. 224
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1455'S, 845'E		10. FIELD AND POOL, OR WILDCAT Undes. Fruitland Coal
14. PERMIT NO.		11. SEC. T. R. M. OR B.L.E. AND SURVEY OR AREA Sec. 27, T-30-N, R-10-W N.M.P.M.
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 6026' GL		12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

Spud Well

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (including state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

09-22-88 Spudded well at 4:00 am 09-22-88. Drilled to 236'. Ran 5 jts. 9 5/8", 36.0#, K-55 surface casing set at 236'. Cemented with 290 sks. Class "G" with 1/4#/sk. gel-flake and 3% calcium chloride (337 cu.ft.). circulated to surface. WOC 12 hrs. Tested 600#/30 minutes, held ok.

09-25-88 TD 2575'. Ran 60 jts. 7", 20.0#, K-55 intermediate casing, 2564' set @ 2575'. Cemented with 420 sks. Class "G" 65/35 Poz, with 6% gel, 2% calcium chloride and 1/2 cu.ft./sack perlite (810 cu.ft.) followed by 100 sks. Class "G" with 2% calcium chloride (115 cu.ft.). WOC 12 hours. Held 1200#/30 min. Circ. to surface.

RECEIVED  
SEP 29 1988  
OIL CON. DIV  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Regulatory Affairs

DATE

09-26-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOCQ

\*See Instructions on Reverse Side