atternate 5 C Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

late of New Mexico Energy, Minerals and Natural Resources Department

4 1-1-89 See Instruction

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT		
1000 Rio Brazos	Rd., Aziec, NM	87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Meridian Oil Inc. Address PO Box 4289 Farmington, NM 87499 Resson(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Recompletion OI Change in Operator ad Gas 🔲 Condensate Casingh if change of operator give name and address of previous operator IL DESCRIPTION OF WELL AND LEASE Lease Name Well No. | Pool Name, Including Formation Lease No. Kind of Lease Howell E 301 Basin Fruitland Coal State Federal or Fee NM-012708 Location 1140 South Line and 1850. West Unit Letter \_ Feet From The \_\_ Feet From The Line 29 Towaship 30N 8W San Juan Range County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Meridian Oil PO Box 4289 Farmington, NM 87499 Name of Authorized Transporter of Cazinghead Gas Address (Give address to which approved copy of this form is to be sent)
PO Box 4289 Farmington, NM 87499 or Dry Gas X Meridian Oil Inc. If well produces oil or liquide, give location of tanks. Unit Twp is gas actually connected? When? 7-21-89 N 30N 8W If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Total Denth Date Compl. Ready to Prod. PRTD Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE SACKS CEMENT CASING & TUBING SIZE **DEPTH SET** V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Choke Size Tubing Pressure ege Actual Prod. During Test Water - Bbls [L]Gas- MCF Oil - Bhla AUG 07 1990 **GAS WELL** BH CEGENANCE Actual Prod. Test - MCF/D Length of Test Gravity of Condensate DIST. ? Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Date Approved \_\_\_\_AUG 08 1990 is true and complete to the best of my knowledge and belief.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature

Deta

Printed Name

<u> 08-07-90</u>

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

By.

Title\_

Original Signed by CHARLES GROLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #5

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Supervisor

Title

326-9700

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

(505)