State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

| SUNDRY NOTICES AND REPORTS ON WELLS | API NO.(assigned by OCD on new wells |
|--|--|
| | 5. Indicate Type of Lease STATE |
| | 6. State Oil & Gas Lease No. B-10037-65 |
| | - 2000, C |
| la. Type of Well GAS | Lease Name or Unit Agreement Name BEAVER LODGE COM |
| 2. Name of Operator | 8. Well No. |
| MERIDIAN OIL INC. | 320 |
| 3. Address of Operator | 9. Pool Name or Wildcat |
| PO Box 4289, Farmington, NM 87499 | BASIN FRUITLAND COAL |
| 4. Well Location | |
| Unit letter 1850'S 790'W | |
| Section 32 T30N R08W NMPM SA | AN JUAN COUNTY |
| 10. Elevation | |
| 5813' | DEGETTE |
| 11. SUBSEQUENT REPORT OF: SPUD | |
| | |
| 12. Describe proposed or completed operati | ons SEP1 1 1989 |
| en e | |
| SPUD DATE: 090289 SPUD TIME: 1300 \DST. 3 | |
| TD 230' Ran 5 jts of 9 5/8" 36.0 |)# K-55 casing, 214' set @ 227' |
| Cemented with 150 sacks of Class B cement with 1/4# | |
| Flocele/sack and 3% calcium chloride,(173 cu ft.). | |
| Circulated 9 bbl to surface. WOC 12 hours. | |
| Pressure tested to 600 psi for 30 minutes. Held OK. | |
| DATE: 090589 | |
| TD 2460', Ran 57 jts of 5 1/2" 15.5# K-55 casing, 2447' set @ 2460' | |
| Lead with 960 sacks of Class B cement 25/75 | |
| Poz, and 0.8% fluid loss additive (1123 cu ft.). | |
| Tail with 100 sacks of Class B 50/50 Poz, 2% gel, and 0.8% fluid loss additive (121 cu ft.). Circulated | |
| 30 bbl to surface. | d It.). Circulated |
| | |
| | |
| SIGNATURE MAN SIGNATURE REC | ulatory Affairs DATE 9-7-89 |
| ======================================= | |
| (This space for State Use) | |
| ALL KOVED BI | DATE 300 1 1009 |
| Conditions of approval, if any: | |