

5 BLM 1 File
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR DUGAN PRODUCTION CORP.	8. FARM OR LEASE NAME Atlantis
3. ADDRESS OF OPERATOR P.O. Box 420, Farmington, NM 87499	9. WELL NO. 4
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 850' FNL & 1800' FEL	10. FIELD AND POOL, OR WILDCAT Wildcat Pictured Cliffs
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T30N, R14W, NMPM
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, BT, GR, etc.) 5641' GL
	12. COUNTY OR PARISH 13. STATE San Juan NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
Other: ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) Spud, surface casing & cement XX	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. (If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*)

Moved in & rigged up Salazar. Spudded 9-7/8" hole at 9:00 A.M. 7-19-90. Drilled surface to 90'. Circulated hole clean. T.O.H. with collars. T.I.H. with 3 its. 7". 20#, J-55 casing landed at 88'. Circulated on bottom 1 hour. Pumped 5 bbls water. Cemented with 40 sx class "B" neat (47.2 cubic feet). Displaced with 2.5 water. Job complete 2:00 P.M. 7-19-90. Circulated 1 bbl cement.

Pressure tested BOP and surface casing 600 psi for 30 minutes - held OK.

RECEIVED

AUG 06 1990

OIL CON. DIV.

DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Geologist

DATE 7-23-90

J. L. Jacobs

ACCEPTED FOR RECORD

(This space for Federal or State notice use)

APPROVED BY

TITLE

JUL 31 1990

CONDITIONS OF APPROVAL IF ANY:

FARMINGTON RESOURCE AREA

BY