

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF-078319

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Riddle E Com

9. WELL NO.
250

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coe

11. SEC. T. R. M. OR S.E. AND
SURVEY OR A.B. 30-N, R- 9-
N.M.P.M.

12. COUNTY OR PARISH 13. STATE
San Juan NM

1. OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR
Meridian Oil Inc.

3. ADDRESS OF OPERATOR
Post Office Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 1740'S, 845'E

14. PERMIT NO. 15. ELEVATIONS (Show whether OF, BY, OR, ETC.)
6095' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) Spud Well ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Include stage and pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

02-19-89 Spudded well at 6:30 pm 02-19-89. Drilled to 244'. Ran 5 jts. 9 5/8", 32.3#, H-40 surface casing set at 244'. Cemented with 150 sks. Class "B" with 1/4#/sk. gel-flake and 3% calcium chloride (177 cu.ft.), followed by 50 sks. Class "B" w/1/4#/sk. gel-flake and 3% calcium chloride (59 cu.ft.), followed by 20 sks. Class "B" w/1/4#/sk. gel-flake and 3% calcium chloride (24 cu.ft.) circulated to surface. WOC 12 hrs. Tested 600#/30 minutes, held ok.

02-22-89 TD 2649'. Ran 61 jts. 7", 20.0#, K-55 intermediate casing, 2636' set @ 2649'. Cemented with 400 sks. Class "B" 65/35 with 6% gel, 2% calcium chloride, 1/2 cu.ft. perlite/sx (772 cu.ft.), followed by 100 sx. Class "B" with 2% calcium chloride (118 cu.ft.) . WOC 12 hours. Held 1200#/30 min. Circ. to surface

RECEIVED
MAR 22 1989
OIL CORL DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Regulatory Affairs

DATE 02-24-89

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL IF ANY:

TITLE DATE

*See Instructions on Reverse Side