

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

LEASE DESIGNATION AND SERIAL NO.

SF 078336

IF INDIAN ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

Lindsey Com

WELL NO.

250

FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec 11-T-30-N,R-09-W

NMPM

COUNTY OR PARISH

San Juan

STATE

New Mexico

1. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

2. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. CONCR. ☐

OTHER ☐

3. NAME OF OPERATOR

Meridian Oil Inc.

4. ADDRESS OF OPERATOR

P. O. Box 4289, Farmington NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

At top prod. interval reported below
1190'N, 855'E

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

2-10-89

16. DATE T.D. REACHED

03-02-89

17. DATE COMPL. (Ready to prod.)

03-07-89

18. ELEVATIONS (OF. HKB. RT. CR. ETC.)*

5863 gl

19. TOTAL DEPTH, MD & TVS

2656' KB

20. PLUG BACK T.D., MD & TVS

2656'

21. IF MULTIPLE COMPL. HOW MANY*

1

22. INTERVALS DRILLED BY

ROTARY TOOLS

Yes

19. ELEV. CASINGHEAD

5863

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVS)*

Fruitland Coal - uncemented Liner

25. TYPE ELECTRIC AND OTHER LOGS RUN

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	STANDING RECORD	AMOUNT PULLED
9 5/8"	32.3#	234'	12 1/4"	177 cf	
7 "	20.0#	2386'	8 3/4"	803 cf	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
5 1/2	2313'	2656'			2 3/8"	2649'

31. PERFORATION RECORD (Interval, size and number)

2437-76', 2479-2520', 2523-64',
2568-2609', 2612-53' w/4 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION: Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
WELL STATUS (Producing or shut-in)

DATE OF TEST: HOURS TESTED: CHOKED SIZE: PROD'N. FOR TEST PERIOD: OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE: OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
699 SI 1293 SI

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold BPH @2630' 1445 psig

35. LIST OF ATTACHMENTS

FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE

Regulatory Affairs

DATE

4-21-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1420'	1520'	White, cr-gr ss..			
Kirtland	1520'	2310'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2310'	2656'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	1420' 1520' 2310'	