Appropriate District Office DISTRICT I P.O. Box 1900, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Astesia, NM 88210	P.O. Box 2088 Santa Fe, New Mexico 87504-2088		
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		BLE AND AUTHORIZATION L AND NATURAL GAS	
Operator	TO TRANSPORT OF		Vell API No.
Meridian Oil Inc.			
ddres PO Box 4289, Farmi	ington, NM 87499		
lesson(s) for Filing (Check proper box)		Other (Please explain)	
view Well	Change in Transporter of: Oil Dry Gas		
ecompletion	Casingheed Gas Condensus		
change of operator give same			
DESCRIPTION OF WELL	AND LEASE		
Mansfield Com	Well No. Pool Name, lacks		Cind of Lease No.
costice Com	200 Basin I	Fruitland Coal	State, Federal & Fee SF-045646F
Unit Letter	: 1490 Feet From The	orth line and 1100	Feet From The West Line
20	30N 9W	Con	
Section 20 Townshi	p JUN Range 9W	, NMPM, San	Juan Cousy
	SPORTER OF OIL AND NATI		
Name of Authorized Transporter of Oil Meridian Oil Inc.	or Condensets	Address (Give address to which appr PO Box 4289, Far	roved copy of this form is to be sent) mington, NM 87499
fame of Authorized Transporter of Casing	ghead Gas or Dry Gas 🌣		roved copy of this form is to be sent)
El Paso Natural Ga	as Company	PO Box 4990, Far	
(well produces oil or liquids, we location of tanks.	Unit Sec. Twp. Rgs	is gas actually connected?	When ?
this production is commungled with that	from any other lease or pool, give commin	gling order number:	
V. COMPLETION DATA		· · · · · · · · · · · · · · · · · · ·	
Designate Type of Completion	- (X) Gas Well X	New Well Workover Deep	pen Plug Back Same Res v Diff Res'v
Onto Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
10-09-89	11-07-89	2580 ' Top Oil/Gas Pay	
levations (DF, RKB, RT, GR, e.g.) 5986 GL 5596	Name of Producing Formation Fruitland Coal	2441'	Tubing Depth 2550 *
erforations 2441-61', 2	2473-76', 2536-44',		Depth Casing Shoe
	TURNIC CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	226'	230 cu.ft.
8 3/4"	5 1/2"	2580'	893 cu.ft.
	2 3/8"	2550 '	·
. TEST DATA AND REQUES			
IL WELL (Test must be after r Date First New Oil Run To Teak	ecovery of total volume of load oil and mu	st be equal to or exceed top allowable for Producing Method (Flow, pump, gas	
ALS FIR 144 Ou Rull 10 1412	Date of Test	, , , , , , , , , , , , , , , , , , , ,	
length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbis.	Water - Bbis.	Gas- MCF
GAS WELL	!		<u> </u>
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensus/MMCF	Gravity of Condensate
oping Method (piet, bect pr.) backpressure	Tubing Pressure (Shut-in) SI 292	Casing Proseum (Shut-in)	Choke Size
		SI 294	
VI. OPERATOR CERTIFIC I hereby certify that the rules and regal Division have been complied with and is tool and complies to the best of my	tations of the Oil Conservation that the information given above	OIL CONSEI	RVATION DIVISION JAN 0 8 1990

Peggy Bradfield

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance. with Rule 111.

Date Approved

SUPERVISOR DISTRICT 13

By.

Title

Reg.Affairs

-9700

Title

- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.
 Senarate Form C-104 suest be filled for each pool in multiply completed wells.