

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DEEP RESER ☐ Other ☐		2. NAME OF OPERATOR Meridian Oil Inc.	
3. ADDRESS OF OPERATOR P.O. Box 4289, Farmington, NM 87499				4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1190'S, 1800'W At top prod. interval reported below At total depth	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH San Juan	
13. STATE NM		15. DATE SPUDDED 11-8-88			
16. DATE T.D. REACHED 11-13-88		17. DATE COMPL. (Ready to prod.) 11-20-88		18. ELEVATIONS (OF RNB, RT, GR, ETC.) 6397' GL	
19. ELEV. CASINGHEAD 6397'		20. TOTAL DEPTH, MD & TVD 3063'		21. PLUG BACK T.D., MD & TVD	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY Rotary Tools Cable Tools		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2905'-3042' (Fruitland Coal)	
25. WAS CORRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN SDDSNL, IGL, HRSDL, DSNL		27. WAS WELL CORDED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9 5/8"		32.3#		232'	
7 "		20#		3063'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12 1/2"		177 cf			
8 3/4"		1050 cf			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
No Liner					
SACKS CEMENT*		SCREEN (MD)		TUBING RECORD	
				SIZE	
				DEPTH SET (MD)	
				PACKER SET (MD)	
				2 3/8"	
				3038'	
30. TUBING RECORD					
31. PERFORATION RECORD (Interval, size and number)					
2905'-17'; 2921'-14'; 2939'-44'; 2988'-95'; 3037'-42'; 2/SPF.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
2905'-3042'		140,000# sand; 117,900 gals. wtr.			
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
		Flowing-capable of comm HC; to be sold when connected			
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
SI-264					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					
35. LIST OF ATTACHMENTS None					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE	
[Signature]		Regulatory Affairs		1-11-89	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1772"	1880"	ss. White cr-grn s.	Ojo Alamo Kirtland Fruitland Pic.Cliffs		
Kirtland	1880"	2693	Gry sh interbedded w/tight gry fine-grn ss.			
Fruitland	2693"	3048	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.			
Pictured Cliffs	3048"	3063"	Gry, fine-grn tight, varicolored soft ss.			