

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☐		5. LEASE DESIGNATION AND SERIAL NO. SE-273200A	
b. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER ☐		6. INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Meridian Oil Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		8. FARM OR LEASE NAME Grambling C	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1790'S, 1165'W At proposed prod. zone		9. WELL NO. 203	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 10 miles from Aztec, NM		10. FIELD AND POOL OR WILDCAT Undes. Fruitland Coal	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1165'		11. SEC., T., R., M. OR SLE. AND SURVEY OR ALTA Sec. 14-T-39-S, R-10-W NMPM L	
16. NO. OF ACRES IN LEASE 1076.92		12. COUNTY OR PARISH 13. STATE San Juan NM	
17. NO. OF ACRES ASSIGNED TO THIS WELL 160.00 156.90		19. PROPOSED DEPTH 3168'	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 600'		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, BT, GR, etc.) 6543' GL		22. APPROX. DATE WORK WILL START*	
23. PROPOSED CASING AND CEMENTING PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12 1/2"	9 5/8"	32.3#	200'
8 3/4"	7"	20.0#	3015'
6 1/4"	5 1/2" liner	23.0#	3168'
		130 cf. circulated	
		328 cf. cover Ojo Alamo	
		do not cement	

The Fruitland coal formation will be completed.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The SW/4 of Section 14 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED [Signature] TITLE Regulatory Affairs DATE 09-18-88

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

Not valid

Not valid

Not valid

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED
AS AMENDED

SEP 26 1988

AREA MANAGER

All distances must be from the outer boundaries of the Section

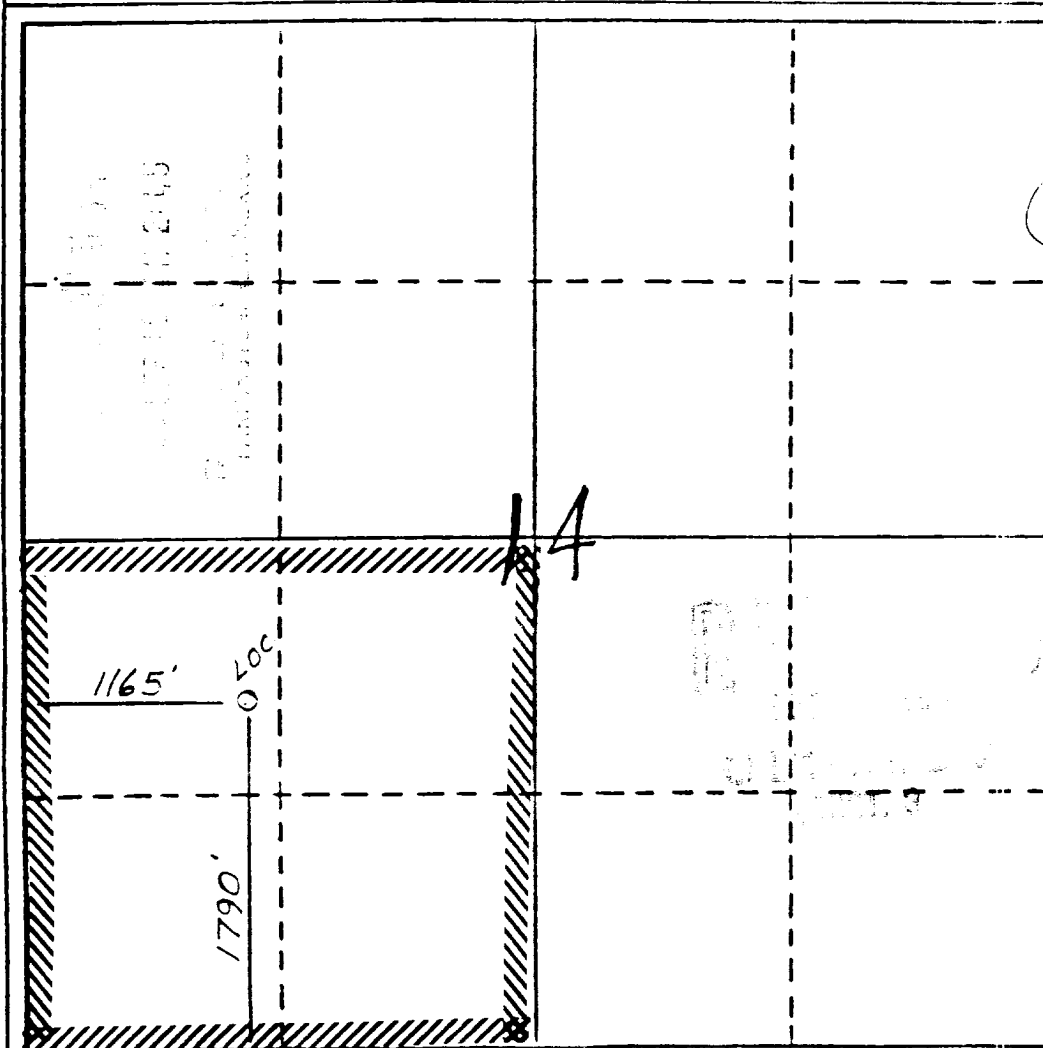
Operator Meridian Oil Inc.			Lease Grabbling C (SF-078200A)			Well No. 203
Unit Letter L	Section 14	Township 30 North	Range 10 West	County San Juan		
Actual Footage Location of Wells: 1790 feet from the South line and 1165 feet from the East line						
Ground Level Elev. 6543	Producing Formation Fruitland Coal		Pool Undesignated		Dedicated Acreage: 153.90 Ac	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to best of my knowledge and belief.

Name
Regulatory Affairs
Position
Meridian Oil Inc.
Company

Date

I hereby certify that the well location shown on this plat is plotted from the notes of actual surveys made by me under supervision, and that the same is true to the best of my knowledge and belief.

Date Surveyed
7-22-80

Registered Professional Engineer
and/or Land Surveyor

Neale C. Edwards

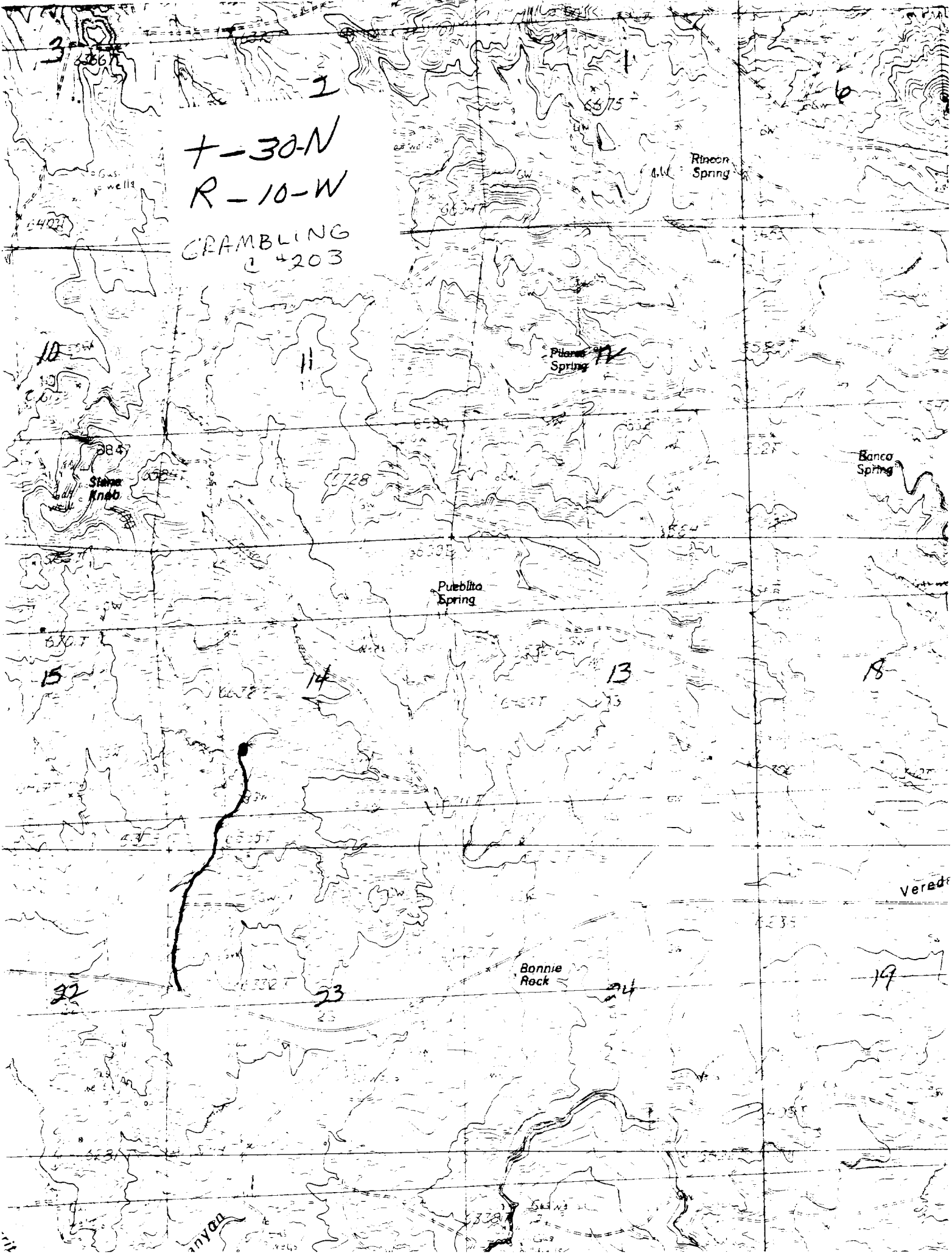
Certificate No.

6857

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600 6930 7260 7590 7920 8250 8580 8910 9240 9570 9900

1
+ - 30-N
R - 10-W

CRAMBLING
C 4203



Rincon
Spring

Pilone
Spring

Banco
Spring

Pueblito
Spring

Vered

Bonnie
Rock

anyon