

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-078200B	
2. NAME OF OPERATOR Meridian Oil Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1450'S, 1520'W		8. FARM OR LEASE NAME Riddle B	
14. PERMIT NO.		9. WELL NO. 222	
15. ELEVATIONS (Show whether OF, BT, GR, etc.) 6183'GL		10. FIELD AND POOL, OR WILDCAT Undes. Fruitland Coal	
		11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA Sec. 23, T-30-N, R-10-W N.M.P.M.	
		12. COUNTY OR PARISH San Juan	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

Spud Well

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-18-88 Spudded well at 5:45 pm 10-18-88. Drilled to 230'. Ran 5 jts. 9 5/8", 32.3#, H-40 surface casing set at 230'. Cemented with 150 sks. Class "B" with 1/4#/sk. gel-flake and 3% calcium chloride (17 1/4 cu.ft.). circulated to surface. WOC 12 hrs. Tested 600#/30 minutes, held ok.

10-22-88 TD 2823'. Ran 63 jts. 7", 20.0#, K-55 intermediate casing, 2657' set @ 2823'. Cemented with 400 sks. Class "B" 65/35 Poz, with 6% gel, 2% calcium chloride and 1/2 cu.ft./sack perlite (780 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (11 1/2 cu.ft.). WOC 12 hours. Held 1200#/30 min. Circulated to surface.

RECEIVED

NOV 07 1988

OIL CON

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Regulatory Affairs

DATE

10-25-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side