

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐		GAS WELL ☒		DRY ☐		Other ☐			
b. TYPE OF COMPLETION:											
NEW WELL ☒		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐		DIFF. RESER. ☐			
2. NAME OF OPERATOR											
Meridian Oil Inc.											
3. ADDRESS OF OPERATOR											
P.O. Box 4289, Farmington, NM 87499											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*											
At surface 1450'S, 1520'W											
At top prod. interval reported below											
At total depth											
14. PERMIT NO.					DATE ISSUED						
15. DATE SPUDDED					16. DATE T.D. REACHED						
10-18-88					10-22-88						
17. DATE COMPL. (Ready to prod.)					18. ELEVATIONS (OF. RKB, RT, GR, ETC.)*						
11-8-88					6183' GL						
19. ELEV. CASINGHEAD					6183'						
20. TOTAL DEPTH, MD & TVD		21. PLUG. BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. ROTARY TOOLS			
2823'						Yes					
25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*									26. WAS DIRECTIONAL SURVEY MADE		
2575' - 2788' (Fruitland Coal)									No		
27. TYPE ELECTRIC AND OTHER LOGS RUN									28. WAS WELL CORRED		
CSNGRL, DSNIL, DIGL, SDDSNIL.									No		
29. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9 5/8"		32.3#		230'		12 1/2"		174 cf			
7"		20"		2823'		8 3/4"		895 cf			
29. LINER RECORD						30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)			
No Liner											
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
2575'-79'; 2656'-72'; 2656'-72'; 2675'-83'; 2691'-98'; 2731'-38'; 2783'-88'; 2/SPF.						DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
						2575'-2788'		215,000# sand; 124,370 gals. wtr.			
33. PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)			
		Flowing-capable of comm. HC; to be sold when connected									
DATE OF TEST		HOURS TESTED		CHOKES SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
SI-208		SI-586									
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY					
To be sold											
35. LIST OF ATTACHMENTS											
None											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <i>[Signature]</i>					TITLE Regulatory Affairs						
DATE 1-5-89											

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1552'	1615	ss. White cr-grn s.			
Kirtland	1615'	2465	Gry sh interbedded w/tight gry fine-grn ss.			
Fruitland	2465'	2794	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Ojo Alamo Kirtland Fruitland	1552' 1615' 2465'	
Pictured Cliffs	2794'	2823	Gry, fine-grn tight, varicolored soft ss.	Pic. Cliffs	2794'	