Form 9-881 C (May 1963)

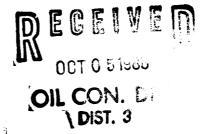
SUBMIT IN TRIPLICATE.

(Other instructions on

Form approved. Budget Bureau No. 42-B1425.

UNITE	ED S	TATE	:5	
DEPARTMENT	OF '	THE	INTER	IOR

	GICAL SURV	DEEPE	N, OR PLUG	BACK [-	
PERMIT	TO DRILL,	DEEPE	PLUG	BACK [6. SP INDIAN, ALLOTTED OR TRIBE NAME	
OZHER			PLUG	BACK [,	
OTHER	DEEPEN	811			7. SHIT ASSESSED NAME	
OTHER	DEEPEN	811			J	
			141.2 CT 21	_	.	
		90	[V]	ULTIPLS [S. PARM OR LEASE NAME	
ny			NE X BO	NE L	Kernaghan	
ny					9. WELL NO.	
					5	
alewood. CO	80155				10. FIELD AND POOL, OR WILDCAT	
cation clearly and	in accordance wi	th any S	tate requirements.*)	Branco Fruitland Con	
10' FSL, 86	5' FEL				11. SSC., T., B., M., OR BLK.' AND SURVEY OR AREA	
- •					Ī	
					Sec. 30, T31N, R3W	
ECTION FROM REAL	REST TOWN OR POS	IT OFFICE	•		12. COUNTY OR PARISE 18. STATE	
<u>nuleta </u>					San Juan NM	
	0.551				7. NO. OF ACRES ASSIGNED TO THIS WELL	
ine, if any	865'				320-160	
LING, COMPLETED.		BOTARY OR CABLE TOOLS				
		1 31	85	!	Rotary	
PERATIONS AUT	HORIZED ARE				22. APPROX. DATE WORE WILL START*	
O COMPLIANCE !	<u>WITH ATTACHED</u>					
REQUIREMENTS	ROPOSED CASI	NG ▲ND	CEMENTING PRO	DGRAM C	This action is subject to technical and procedural review pursuant to 43 CPR 3	
ZE OF CABING	WEIGHT PER F	00Т	SETTING DEPTH		and appear turstane Mar CER 3165.4.	
5/8"	36#		± 200'	200	cu.ft Circ. to Surface	
l 			±2792'		cu.ft Circ. to Surface	
" - Liner	23#		±2692'-3183	' [None		
	HIDE, If ANY) OCATION OPERATIONS AUTO OPERATIO	HIDE, If any; OCATION FROM REARREST TOWN OR FOR HUDE ta HIDE, If any; OCATION* C. COMPLETED, C. COMPLETED, C. COMPLETED, C. COMPLIANCE WITH ATTACHED REQUIREMENTS POPOSED CASI IZE OF CASING WEIGHT PER F 5/8" 36#	HIDE, If ANY, 865' FEL HIDE, If ANY, 865' 12 OCATION* 19. PRO COMPLETED, 400' 31 FOR THE GREET AUTHORIZED ARE O COMPLIANCE WITH ATTACHED REQUIREMENTS APPOSED CASING AND IZE OF CASING WEIGHT PER FOOT 5/8" 36#	INCL. 16 NO. OF ACRES IN LEASE HULE TO SECULATION OF ACRES IN LEASE HULE TO SECULATION OF ACRES IN LEASE HULE TO SECULATION OF ACRES IN LEASE 1280 19. PROPOSED DEPTH 3185' FOR TIC. AUTHORIZED ARE O COMPLIANCE WITH ATTACHED REQUIREMENTS ROPOSED CASING AND CEMENTING PRO- IZE OF CASING WEIGHT PER FOOT SETTING DEPTH 5/8" \$ 36# \$ 200'	THE COMPLETED, AUTHORIZED ARE O COMPLIANCE WITH ATTACHED REQUIREMENTS TOWN OR POST OFFICE* 16. No. of acres in lease 17. 1280 19. PROPOSED DEPTH 20. 3185' 20. 20. 20. 20. 20. 20. 20. 20	



IN ABOVE SPACE DESCRIPE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive some. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout 24

eventer program, M.ADY.		
BIGNED Larry Bell Bull	Administrative Supervisor	8/22/88
(This space for Federal or State office use)	APPROVAL DATE	APPROVED
PERMIT NO.	71TLE	AS AND DE
CONDITIONS OF APPROVAL, IF ANY:	NECOCO	1 full
	nmoce ;	ARTA NICHAN SID

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-192 Supersedes C-128 Effective 14-55

All distances must be from the outer boundaries of the Section Operator Well No. TENNECO OIL COMPANY KERNAGHAN 5 Unit Letter Section Township County Ι 31 N 8 W SAN JUAN Actual Footage Location of Well: 1510 South 865 feet from the line and teet from the Ground Level Elev. Producing Formation Pool Dedicated Acreage: ruitland 6424 Fruitland Coal 320-160 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. S 89°33'W 70.35 cm. CERTIFICATION I hereby certify that the information contained hereIn is true and complete to the DOT 0 5 1933 OIL CON. DIV. DIST. 3 Larry Bell Position Supervisor Administrati SF-i 078387-A Company Tenneco 50% Tenneco Oil Company Conoco ! 50% SEC. Date 8/22/88 30 Date S

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