Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE. UNITED STATES

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

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	DEPARTMENT OF THE INTERIOR						
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						SF-078201A	
APPLICATION	FOR PERMIT 1	O DRILL,	DEEPEN	OR PLUG	BACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME	
DRIL		DEEPEN	er oct i	PLUG BA	ACK 🗆	7. UNIT AGREEMENT NAME	
TTPE OF WELL	L X OTHER	5 e (BLNOL	X ZONE	PLB _	8. FARM OR LEASE NAME	
VAME OF OPERATOR	, <u>, , , , , , , , , , , , , , , , , , ,</u>				-	Riddle A Com	
Meridian Oil Inc.						9. Wall No.	
DDRESS OF CERATOR	00 - Danada at	on NIM C	7400			260 10. PINLD-AND_FOOL, OR WILDCAT	
PO BOX 42	89, Farmingt	in accordance Wit	th any State	requirements.*)	·	Undes Fruitland Co	
940 S, 14	50 W			-		11. SEC., T., R., M., OB SEE.	
At proposed prod. sone						Sec.24-T-30-N,R- 9	
	D DIRECTION FROM NEA		T OFFICE*			12. COUNTY OR PARISH 13. STATE	
5 miles f	rom Archulet	a, NM				San Juan NM	
DISTANCE PROM PROPUS LOCATION TO NEAREST	ED.	0.40.1	16. No. o	F ACRES IN LEASE	17. No.	OF ACRES ASSIGNED HIS WELL	
PROPERTY OR LEASE LIN	unit line, if any)	940'		972.05		160	
DISTANCE FROM PROPOS TO NEAREST WELL, DRI OR APPLIED FOR, ON THIS	LLING, COMPLETED.	300'		2405 '	20. 8077	Rotary	
5706 GL	her DF, RT, GR, etc.)	SARAN IL 10 DBIM INC OD		79 HOREST ARE 12 TITE FIRSH	D	22. APPROX. DATE WORK WILL START	
		PROPOSED CASI	NG AND C	EMENTING PROG	RAM.		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER	700T	SETTING DEPTH	800 €	DOS QUANTITY OF CEMENT	
- 12 17/W	9 5/8 32.3		#	200'		130 cf.circulated	
14 1/4	, -						
8 3/4"	7" 5 1/2"lii	20.03		2215' 2405'		<u>cf cover Ojo Alamo</u> ot cement	
8 3/4"	7" 5 1/2"li			2405'		ot cement	
6 1/4"	7" 5 1/2"li	ner 23.0	#	2405'	do n		
6 1/4" The Fruit A 3000 ps	land coal fo	ormation of the contract of th	will b	2405' e complete ble gate p	do ned.		
The Fruit A 3000 ps	land coal fo	ormation of the will be use	will b	2405' e complete ble gate p	do ned.	ot cement er equipped with	
The Fruit A 3000 ps blind and	land coal fosi WP and 600 pipe rams	per 23.0 per	will b st dou sed fo	2405' e complete ble gate p r blow out	do ned.	er equipped with ntion on this well.	
The Fruit A 3000 ps blind and	land coal fo si WP and 600 d pipe rams o is dedicated	per 23.0 per	will b st dou sed fo	2405' e complete ble gate p r blow out	do ned.	er equipped with ntion on this well.	
The Fruit A 3000 ps blind and This gas The SW/4	cland coal for the side of Section PROPOSED PROGRAM: If drill or deepen direction	per 23.0	will b st dou sed fo	2405' e complete ble gate p r blow out	do ned.	er equipped with ntion on this well.	
The Fruit A 3000 ps blind and This gas The SW/4	cland coal for the si WP and 600 depipe rams is dedicated of Section	per 23.0	will b st dou sed fo icated	e complete ble gate prolow out to this to	do need.	er equipped with ntion on this well.	
The Fruit A 3000 ps blind and This gas The SW/4	cland coal for the si WP and 600 depipe rams is dedicated of Section	proposal is to decaily, give pertine	will b st dou sed fo icated	e complete ble gate prolow out to this to	do need.	er equipped with ntion on this well.	

holds legal *See Instructions On Reverse Side Title 18 U.S.C. Section 1001; makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false. fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ONDITIONS OF APPROVAL. IF ANY:

not warrant th

STATE OF NEW MEXICO ENERGY NO MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section Well No. Operator Riddle A Com (SF-078201A) 260 Meridian Cil County Unit Letter Township 9 West ian Juan Morth Actual Fastage Location of Wells South line and feet from the Dedicated Acreage: Producing Formation Ground Level Elev. Fruitland Coal 160 5706 ACTES 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? communitization If answer is "yes," type of consolidation _ Yes Yes ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information con-Regulatory Affairs Position Meridian Oil Inc. Company 10-7-88 Date 1450' Date Surveyed Registered Professional Engineer end/or Land Surveyor Neale C. Edwards Certificate No. 3857 1000 2000 1 500

