

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved. C
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

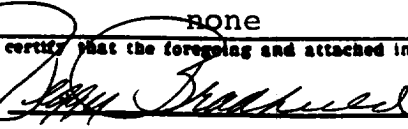
1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REINER ☐	Other _____
2. NAME OF OPERATOR						3. COUNTY OR PARISH	
Meridian Oil Inc.						San Juan	
4. ADDRESS OF OPERATOR						13. STATE	
PO Box 4289- Farmington, NM 87499						NM	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						9. WELL NO.	
At surface 1590'S, 875'W						300	
At top prod. interval reported below						10. FIELD AND POOL, OR WILDCAT	
At total depth						Basin Fruitland Coal	
14. PERMIT NO.						11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA	
DATE ISSUED						Sec. 31, T-30-N, R-8-W	
15. DATE SPUDDED						12. COUNTY OR PARISH	
06-17-89						San Juan	
16. DATE T.D. REACHED						13. STATE	
06-20-89						NM	
17. DATE COMPL. (Ready to prod.)						19. ELEV. CASINGHEAD	
07-30-89						6278'	
18. ELEVATIONS (DP, RNS, RT, OR, ETC.)*		20. TOTAL DEPTH, MD & TVD		21. PLUG. BACK T.D., MD & TVD		22. IF MULTIPLE COMPL. HOW MANY*	
6278'		2929'				1	
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	
Yes						Fruitland Coal (2744-2924')	
						25. WAS DIRECTIONAL SURVEY MADE	
						No	
						26. TYPE ELECTRIC AND OTHER LOGS RUN	
						DIL-LDT-CNT-NGT	
						27. WAS WELL CORRO	
						no	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	VENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	401'	12 1/4"	354 cu.ft.	
5 1/2"	15.5#	2928'	8 3/4"	1291 cu.ft.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2907'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2744-52', 2772-76', 2784-2802',		DEPTH (INTERVAL (MD))	AMOUNT AND KIND OF MATERIAL USED
2814-34', 2852-62', 2884-90',		2744-2924'	170,000# sand; 81,430 gal.
2916-24' w/2 spf			fluid; 51 tons CO2

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
SI 511	---						
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
To be sold		AUG 28 1989	
35. LIST OF ATTACHMENTS		FARMINGTON RESOURCE AREA	
none		K/L	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			
SIGNED 		TITLE Regulatory Affairs	
DATE 8-15-89			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
				MEAS. DEPTH
Ojo Alamo	1860'	1948'	White, cr-gr ss.:	Ojo Alamo Kirtland Fruitland Pic.Cliffs
Kirtland	1948'	2604'	Gry sh interbedded w/tight, gry, fine-gr ss.	
Fruitland	2604'	2900'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	
Pictured Cliffs	2900'	2929'TD	Bn-Gry, fine grn, tight ss.	
				1860' 1948' 2604' 2900'
				TRUE VERT DEPTH