

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM-03195

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sunray H

9. WELL NO.

201

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLM. AND

SURVEY OR AREA

Sec. 11, T-30-N, R-10-W
N.M.P.M.

12. COUNTY OR PARISH 13. STATE

San Juan NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Meridian Oil Inc.

3. ADDRESS OF OPERATOR

Post Office Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660'S, 270'W

14. PERMIT NO

15. ELEVATIONS (Show whether OF, RT, OR, etc.)

6505'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETION ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-07-88

TD 3757'. Ran 86 jts. 7", 20.0#, K-55 intermediate casing, 3747' set @ 3757'. Cemented with 50 sks. Class "B" neat (65 cu.ft.), and 250 sks. Class "B" with 2% calcium chloride and 1/4#/sk. flocele (295 cu.ft.) followed by 390 sks. Class "B" 65/35 Poz with 6% gel, 2% calcium chloride and 1/2 cu.ft. perlite (757 cu.ft.) followed by 50 sks. Class "B" with 2% calcium chloride and 1/4#/sk. flocele (59 cu.ft.). WOC 12 hours. Held 1200#/30 min. Circ. to pit.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Regulatory Affairs () DATE 12-19-88

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DEC 21 1988

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA