

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Meridian Oil Inc.	8. FARM OR LEASE NAME Sunray H
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	9. WELL NO. 201
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660'S, 270'W	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Co
14. PERMIT NO.	11. SEC., T., R., M., OR B.L.E. AND SURVEY OR AREA Sec. 11, T-30-N, R-10- N.M.P.M.
15. ELEVATIONS (Show whether OP, ST, GR, etc.) 6505'GL	12. COUNTY OR PARISH 13. STATE San Juan NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS INCLUDING STEP BY STEP PERTINENT DETAILS, AND GIVE PERTINENT DATES, INCLUDING ESTIMATED DATE OF STARTING ANY PROPOSED WORK. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

02-10-89 Pulled 5" liner which was reported run on 01-05-89.
02-13-89 TD 4853' MD. Ran 117 jts of 4 1/2", 10.5#, K-55 csg long string. Length 4837' set @ 4848' MD. Float shoe set @ 4848' MD. Float collar set @ 4804' MD. Cemented with 510 sks. Class "G" with 0.6% Halad-344, 0.5% CRF-3, and 15% microbore (648 cu.ft.). WOC 24 hrs.

RECEIVED
FARMINGTON ROOM

05 FEB 14 PM 2:22

RECEIVED
FARMINGTON NEW MEXICO

RECEIVED
FEB 15 1989
OIL COLONY
ROOM 3

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Regulatory Affairs ()

DATE

02-13-89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

FEB 15 1989

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY *[Signature]*