

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-045-27223
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-178-1

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Northeast Blanco Unit
2. Name of Operator Blackwood & Nichols Co., Ltd.	8. Well No. 448
3. Address of Operator P. O. Box 1237, Durango, CO 81302	9. Pool name or Wildcat Basin Fruitland Coal
4. Well Location Unit Letter <u>G</u> : <u>1515</u> Feet From The <u>North</u> Line and <u>1340</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>31N</u> Range <u>7W</u> NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6373' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	CEASED AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of start of proposed work) SEE RULE 1103.

10-30-89 Spudded 12-1/4" surface hole at 12:20 a.m., 10-30-89.  
Drilled to 235'.

10-31-89 Drilled to 325'. Ran 8 jts (312.32') 9-5/8" 36# ST&C, set at 325'. Cemented with 250 sx Class B cement + 2% CaCl<sub>2</sub> + 1/4 #/sk celloflake, top wooden plug. Displaced with 22.2 Bbls water @ 4.5 BPM @ 250 psi. Plug down at 11:30 a.m., 10-30-89. Circulated 21 Bbls cement. Pressure tested 9-5/8" casing and BOP to 600 psig for 30 minutes - held OK.

(Continued on attached page)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William F. Clark TITLE Operations Manager DATE 11-16-89  
TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT 8

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 17 1989

CONDITIONS OF APPROVAL, IF ANY:

NEBU #448 - Cement Sundry  
11/14/89

p. 2

11-02-89 Drilled to TD of 2960'.

11-03-89 Ran 69 jts (2975.12') 7" 23.0# K-55 8rd ST&C North Star casing. Set 7" guide shoe at 2961' and insert float at 2917'. Pumped 20 Bbls of mud flush, then 430 sx (710 cf) 65/35/6 POZ mix Class B with 0.6% Halid 322 and 1%  $\text{CaCl}_2$  at 12.7 ppg followed by 125 sx (148 cf) Class B neat with 2%  $\text{CaCl}_2$  at 15.6 ppg; all cement had 1/4 #/sk celloflake. Mixed at 7 BPM; maximum pressure 1000 psig at 5 BPM; bumped plug - float held OK; circulated out 5 Bbls good cement. Plug down at 1:30 p.m., 11-2-89.

**RECEIVED**  
NOV 17 1989  
OIL CON.  
DIST