District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 81+S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410

District IV - (505) 827-7131

New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 Revised 06/99
SUBMIT ORIGINAL

Form C-140

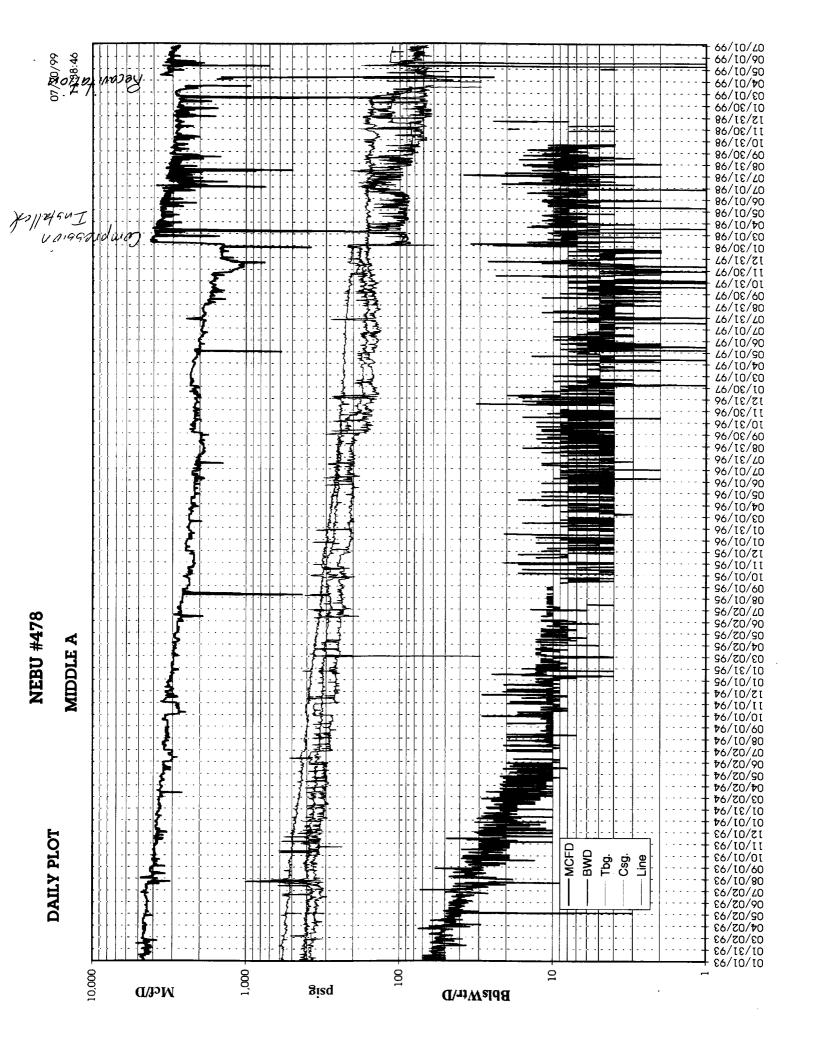
PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

<u>l,</u>		or and We	<u> </u>			MEND			
	or name & a		_		THE COLE			OGRID N	umber
		Corporatio			MEGA			006137	
		way, Suite			Alla 2	0 1999		000137	
		OK 7310	2		Ca Hoo -	- 707			
Contact	Booher				~m 60	VICE IN	9	Phone	0644
	y Name				- OH CO	Well Nu		405-235-3	
	east Bland	co Unit			गान जा	15 478 VVEII NO	mber	API Numb 30-045-27	,
UL	Section	Township	Range	Feet From The	North/South Line	Feet From The	Fast/	Vest Line	County
	21	31N	7W	1140	SOUTH	790	WES		SAN JUAN
II.	Worko	ver 💮							
	orkover Co	mmenced:	Previous	Producing Pool(s) (I	Prior to Workover):				
3/20/9		4-44	This wall	produced from the F	iguitland Coal prior to	workover no ch	ango folios	rina wadow	
4/14/9	orkover Cor	npietea:	11113 11011	produced nom the r	ruidand Coar phoric	Workover, no ar	ange ionov	ang workovi	ει.
.		a descripti	on of the	Workover Proc	edures performe	d to increase	producti	00	
IV.									ior to the workover and at
	least th	ree month	s of proc	duction following	the workover ref	lecting a nosi	tive prod	uction inc	rease
V.	AFFIDA	AVIT:	o. p. o.	accusii ioliowiiig		looding a posi	uve prou		icase.
		f Okla	homa)			· · · · · · · · · · · · · · · · · · ·		
) ss.					
	County	of Oklah	oma)					
		Booher		being fir	st duly sworn, up	on oath state	s.		
	1.	-	Operator	, or authorized re				nove-refe	renced Well
	2.								asonably available for this
		Well.	,		io, a amgoni ooa	0.7 0. 4.10 p. 0	adollon	000,00	asonably available for this
	3.	To the be	st of my	knowledge, this	application and	the data used	to prepa	re the pro	oduction curve and/or table
		for this W	/ell are o	omplete and acc	curate.			р	
	./\	•	1 6	-dean					1
Signat	ure <u>///</u>	uana)		o o sy w v	Title <u>Senior Er</u>	gineering Ted	chnician	Date	Rug. 17, 1999
SUBS	CRIBED.	AND SWC	ORN TO	before me this _	17 /h_ day of _/	lugust,	1999	<u> </u>	
						S. K. Hu	The the	4	
			/_	18.2013	Notary Pu	ıblic			
My Co	mmissior	n expires:		19-2003					
									
FOR O	II CONSE	DVATION	DIVISIO	N USE ONLY:					
VI.		FICATION							
VI.					a abaya rafaran	مام من المبين أمم		- 14/-1114	I aulanian Duain at an el tha
	Division	pilication is	orifice th	approved and tr	ie above-reieren	cea well is de	signated	a well w	orkover Project and the
									Division notifies the
			axadon	and Revenue De	epartment of this	Approvai and	certifies	tnat this	Well Workover Project was
	comple	160 OH	4//	y , <u>/</u>					
Signatu	re District S	unervisor	<u> </u>	7 -	OCD Distric	·+	I Det		
orginatur		upoi 11301	- [OCD DISUIT	- -7	Date	a/-	
			J.	1	-	ノ		1739	99
				()					
VII.	DATE O	F NOTIFIC	ATION T	O THE SECRETA	RY OF THE TAXA	TION AND RE	VENUE D	EPARTME	ENT:

	Days on Line		00008789000 0008789000	290	322123 073960	155 445 445	445
	Lease Use Gag		1,000 4,000 4,000 4,000 4,000 1,000	15,204	1,570 1,550 1,026 1,229 1,488	7,609 22,813 22,813	22,813
	Water Injected		000000000	0	00000	000	0
Page 1 8/16/99	Cumulative Water BBLS		152,215 152,480 152,480 152,974 153,492 153,493 153,966 153,966 154,102	154,102	154,145 154,158 154,158 154,158 154,204 154,229	154,229 154,229 154,229	154,229
BOOHER_D	Water Volume BBLS		201 201 201 201 201 201 116	2,086	44 24 56 50	127 2,213 2,213	2,213
	Cumulative NGL Gal	(NEVADA)		0		000	0
A) ory Report	NGL Gal	DEVON ENERGY CORP (NEVADA)		0		000	0
GCO01 DEVON ENERGY CORP. (NEVADA) Gross 011 And Gas Production History Report By Lease	Cumulative Gas MCF		6,648,066 6,857,801 6,857,610 6,953,610 7,103,085 7,101,078 7,371,740 7,373,740 7,460,066	7,460,066	7,540,151 7,669,910 7,660,108 7,721,767 7,801,320 7,898,538	7,898,538 7,898,538 7,898,538	7,898,538
01 DEVON ENER 88 Oil And Gas	Gas	Operator: 999001	100 838 105 735 105 735 105 735 75 475 86 019 81,974 81,974 86,326 86,326	912,838	80,085 69,759 50,198 61,659 85,553 91,218	438,472 1,351,310 1,351,310	1,351,310
DECOO1 Gross	Cumulative Oil BBLS		999999999	0	00000	000	0
	Oil BBLS BU FC XPA	78 NEBU FC 478	000000000	0	00000	0	0
MPSR038A 11:25:28	Lease 296000 State- Prod County Date Lease 296000 NEBU FC	NM-045 296000-478 NEBU PC	03/98 054/98 06/98 06/98 06/98 11/98 11/98	rear Year	01/99 02/99 04/99 05/99 06/99	Year Year Sub Well	Lease

Cumulative totals may reflect volumes not shown



Form 3160-5 UNITED STATES (June 1999 PECE PHEAR) MEN OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

4 7 4006	RECEIVED	Expires March 31, 1993
JUN 150 MBBS NOTICES	CAND DEDOOTS ON WELLS	5. Lease Designation and Serial No.
Do not use this form for proposals to drill of	or to deepen or reentry to a different reservoir	SF-079045
DEVONER PROMITION FO	OR PERMIT— for such proposals	: 36. If Indian, Allottee or Tribe Name
CORPORATION	77 3011 1	. 1 Do. II Indian, Another of Tibe Name
SUBMIT	'IN TRIPLICATE	
237.11	n/n FARMINGTON	W. If Unit or CA, Agreement Designation
1. Type of Well Os Sus Cas Collect Well Ciner	OIO LYUMINGION	' '
West Other		Northeast Blanco Unit
2. Name of Operator		8. Well Name and No.
DÉVON ENERGY CORPORATION (NEV	ADA)	NEBU #478
3. Address and Telephone No.		9. API Well No.
•	KLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611	
20 1101111 Ditambil 1, 00112 1000, 01	ALDERONA 5111, SALAHOMA 73102 (805) 235-3611	30-045-27244
4. Location of Well (Footnge, Sec., T., R., M., or Survey	Description)	10. Field and Pool, or Exploratory Area
1140' FSL / 790' FWL, Section 21, T31N, R	7W .	Basin Fruitland Coal
	• • •	11. County or Parish, State
	,	San Juan, New Mexico
CHECK APPROPRIATE BOXIS) TO INDICATE NATURE OF NOTICE, REF	PORT OR OTHER DATA
TYPE OF SUBMISSION		
11FE OF SUBWISSION	TYPE OF ACTION	<u> </u>
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
_ , ,	Casing Ropair	Water Shut-Off
Final Abandonment Notice	Altering Casing	
	Other CMB Re-cavitation	Conversion to Injection
	Clark Clark Ke-Canifation	Dispose Water
		(Note: Report results of multiple completion on Well
Describe Proposed or Completed Operations (Clearly state all subsurface locations and measured and true vertical depths	pertinent densits, and give pertinent dates, including estimated date of startin for all markers and zones pertinent to this work.)*	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) g any proposed work. If well is directionally drilled, give
Re-cavitation operations commenced o	pertinent densits, and give pertinent dates, including estimated data of startin for all markers and zones pertinent to this work.)* on 3/20/99 and ended on 4/14/99. The 5 ½" us bottom of liner bit shoe at 3278". 2 7/8", 6.	Complesion or Recompletion Report and Log form.) g any proposed work. If well is directionally drilled, give incemented, preperforated liner was
Re-cavitation operations commenced o	for all markers and zones pertinent to this work.)* on 3/20/99 and ended on 4/14/99. The 5 ½" u	Complesion or Recompletion Report and Log form.) g any proposed work. If well is directionally drilled, give incemented, preperforated liner was
Re-cavitation operations commenced of installed. Top of liner hanger at 2953'; 14. I hereby certify that the foregoing is true and correct	for all markers and zones pertinent to this work.)* on 3/20/99 and ended on 4/14/99. The 5 ½" us bottom of liner bit shoe at 3278". 2 7/8", 6. Diana Boober	g any proposed work. If well is directionally drilled, give incemented, preperforated liner was 5# / ft, J-55 tubing set at 3229'.
Re-cavitation operations commenced of installed. Top of liner hanger at 2953'; 14. I hereby certify that the foregoing is true and correct Signed Down Bother	for all markers and zones pertinent to this work.)* on 3/20/99 and ended on 4/14/99. The 5 ½" us bottom of liner bit shoe at 3278". 2 7/8", 6. Diana Boober	g any proposed work. If well is directionally drilled, give incemented, preperforated liner was 5# / ft, J-55 tubing set at 3229'.
Re-cavitation operations commenced of installed. Top of liner hanger at 2953'; 14. I hereby certify that the foregoing is true and correct Signed	for all markers and zones pertinent to this work.)* on 3/20/99 and ended on 4/14/99. The 5 ½" us bottom of liner bit shoe at 3278". 2 7/8", 6. Diana Boober	g any proposed work. If well is directionally drilled, give incemented, preperforated liner was 5# / ft, J-55 tubing set at 3229'.
Re-cavitation operations commenced of installed. Top of liner hanger at 2953'; 14. I hereby certify that the foregoing is true and correct Signed Down State office use)	Diana Booher Title Sr. Engineering Tech.	g any proposed work. If well is directionally drilled, give incemented, preperforated liner was 5# / ft, J-55 tubing set at 3229'. Date June 9, 1999
Re-cavitation operations commenced of installed. Top of liner hanger at 2953'; 14. I hereby certify that the foregoing is true and correct Signed	Diana Booher Title Sr. Engineering Tech.	g any proposed work. If well is directionally drilled, give incemented, preperforated liner was 5# / ft, J-55 tubing set at 3229'. Date June 9, 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false. fictions of Flandsfering to any matter within its jurisdiction.