

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well: oil well gas well **X** other  
2. Name of Operator: **Devon Energy Corporation**  
3. Address of Operator: **3300 N. Butler Avenue, Suite 211, Farmington, NM 87401**  
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

**260' FNL, 2465' FEL, Section 31, T31N, R7W**

5. Lease Designation and Serial No.  
**SF 079043**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agmt. Design.:

**Northeast Blanco Unit**

8. Well Name and No.:

**N.E.B.U. #455**

9. API Well No.:

**30-045-27245**

10. Field & Pool/Exploratory Area:

**Basin Fruitland Coal**

11. County or Parish, State:

**San Juan, New Mexico**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

**X** ☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

**X** ☒ Other: **CBM Re-Cavitation**

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**This is the correct version.** Re-cavitation operations commenced on 3-1-02 and ended on 4-4-02. Pressure tested 7" casing before operations began. The 5-1/2" uncemented liner was installed and performed with 4 SPF from 3080' to 3310' with a total of 412 shots. Top of liner hanger at 2980' KB. Bottom of liner bit shoe at 3111' KB. 2-3/8" tubing set at 3302' KB.

14. I hereby certify that the foregoing is true and correct.

Signed: Steve Zink

**STEVE ZINK**

Title: **COMPANY REPRESENTATIVE**

Date: **4-19-02**

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date **APR 25 2002**

Conditions of approval, if any:

**ACCEPTED FOR RECORD**

**FARMINGTON FIELD OFFICE**

BY 846

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.