

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

SE079082

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR

P. O. Box 1237, Durango, CO 81302

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

957' FSL, 827' FWL

14. PERMIT NO.

30-045 27246

15. ELEVATIONS (Show whether DF, RT, CH, etc.)

6390' GL

RECEIVED

DEC 07 1989

OIL CON. DIV
DIST. 3

7. UNIT AGREEMENT NAME

Northeast Blanco Unit

8. FARM OR LEASE NAME

Northeast Blanco Unit

9. WELL NO.

445

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec. 25, T31N, R8W, NMP

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Cementing

XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

9-17-89 Spud 12-1/4" hole at 9:30 p.m., 9-16-89. Drilled to 320'.

9-18-89 Ran 7 jts (309.73') 9-5/8" 36 #/ft K-55, LT&C Lone Star steel casing. Notched collar at 319'. Pumped 250 sx (288 cf) of Class B cement with 2% CaCl₂ + 1/4 #/sk cellophane flake. Displaced with 22.75 Bbls of water. Maximum pressure 200 psig. Plug down at 7:00 p.m., 9-17-89. Circulated 20 Bbls of cement.

9-19-89 Pressure tested BOP to 600 psig - held OK.

9-20-89 Drilled to TD at 3009'.

9-21-89 Ran 69 jts of North Star 7", K-55 23 #/ft ST&C casing and 1 jt (29.56') of US Steel 7" N-80, 23 #/ft LT&C casing, shoe at 3008', insert float at 2963'. Pumped 20 Bbls of mud flush ahead of 480 sx (811 cf) of 65/35 POZ + 6% gel + .6% Halad 322 FLA + 1/4 #/sk Flocele, LCM. Tailed in with 100 sx (115 cf) of Class B neat + 1/4 #/sk Flocele. Displaced with 115 Bbls of fresh water. Maximum pressure 950 psig. Did not bump plug, float held. Circulated 21 Bbls of good cement. Plug down at 10:35 a.m., 9-20-89.

18. I hereby certify that the foregoing is true and correct

SIGNED

William F. Clark

TITLE

Operations Manager

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE 10-25 89

ACCEPTED FOR RECORD

DATE DEC 05 1989

EXPERIMENTAL RESOURCE AREA

*See Instructions on Reverse Side