

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

OCT 27 1999
OIL CON. DIV.
DIST. 3

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address Devon Energy Corporation 20 North Broadway, Suite 1500 Oklahoma City, OK 73102							OGRID Number 006137	
Contact Party Diana Booher							Phone 405-235-3611	
Property Name Northeast Blanco Unit					Well Number 445		API Number 30-045-27246	
UL M	Section 25	Township 31N	Range 8W	Feet From The 957	North/South Line SOUTH	Feet From The 827	East/West Line WEST	County SAN JUAN

II. Workover

Date Workover Commenced: 08/25/98	Previous Producing Pool(s) (Prior to Workover): This well produced from the Fruitland Coal prior to workover; no change following workover.
Date Workover Completed: 10/29/98	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of Oklahoma)
) ss.
County of Oklahoma)

Diana Booher, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Diana S. Booher Title Senior Engineering Technician Date Oct. 26, 1999
SUBSCRIBED AND SWORN TO before me this 26th day of Oct, 1999.

SK [Signature]
Notary Public

My Commission expires: 6-19-03

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 10/29, 98.

Signature District Supervisor <u>SS. [Signature]</u>	OCD District <u>3</u>	Date <u>12/21/99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

MPSR018A
11/30/03

DEC001 DEVON ENERGY CORP. (NEVADA)
Gross Oil And Gas Production History Report
By Lease

BOOMER_D
Page 1
10/26/99

Lease 296000

State- Prod
County- Date
Lease 296000 NEBU FC XFA

Cumulative Oil BBLs	Gas MCP	Cumulative Gas MCP	NGL Gal	Cumulative NGL Gal	Water Volume BBLs	Cumulative Water BBLs	Water Injected	Lease Use Gas	Days on Line
Operator: 999001 DEVON ENERGY CORP (NEVADA)									
06/98	33,285	4,793,951			1,922	332,807	0		
07/98	34,769	4,828,720			2,520	335,327	0	1,383	21
08/98	31,416	4,860,136			3,215	338,543	0	1,713	26
09/98	54,843	4,914,979			2,997	341,540	0	1,449	22
10/98	40,932	4,955,911			3,425	344,965	0	1,647	25
11/98	71,804	5,027,715			3,396	348,361	0	1,384	21
12/98	78,525	5,106,240			4,970	353,331	0	1,978	30
*** Totals ***								3,092	31
Year	345,574	5,106,240	0	0	22,446	353,331	0	12,646	176
01/99	78,229	5,184,469			3,245	356,576	0	2,987	31
02/99	43,371	5,227,840			2,312	358,888	0	2,117	25
03/99	15,338	5,243,178			2,536	361,424	0	1,587	22
04/99	55,060	5,298,238			3,598	365,022	0	2,652	30
05/99	64,544	5,362,782			3,145	368,167	0	2,817	31
06/99	63,728	5,426,510			2,935	371,102	0	2,769	30
07/99	63,183	5,489,693			2,883	373,985	0	2,884	31
08/99	60,954	5,550,647			3,021	377,006	0	2,808	31
*** Totals ***									
Year	444,407	5,550,647	0	0	23,675	377,006	0	20,621	231
Sub	789,981	5,550,647	0	0	46,121	377,006	0	33,267	407
Well	789,981	5,550,647	0	0	46,121	377,006	0	33,267	407
Lease	789,981	5,550,647	0	0	46,121	377,006	0	33,267	407
Cumulative totals may reflect volumes not shown									

Pump CDP Modification

NEBU #445

Modifications made by Devon Energy at the Pump Mesa CDP include enlargement of piping, installation of larger separation vessels, enlargement of metering facilities, and the installation of slug catchers to facilitate pigging operations in the field. The objective of the modifications was to bring down line and wellhead pressures, which in turn allows the coal formation to give up more gas, increasing production. The new facilities were gradually brought on line and tested, and the entire system was allowed to stabilize at the new lowered pressures. All components of the new CDP were stabilized and operational by 10/29/98.

DAILY PLOT

NEBU #445

PUMP MESA

10/19/99

15:59:11

CDP Modifications Complete

