State of New Mexico Energy, Minerals and Natural Resources Dept. OIL CONSERVATION DIVISION

Form	C-	1	0	3	
Revised	1 1	-	1	-	8

P.O. Box 2088	30-045-27257
Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease
	State: X Fee: 6. State Oil & Gas Lease No.:
SUNDRY NOTICES AND REPORTS ON WELLS	o. State of a day reade not
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT	B-11125
RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	. 7. Lease Name/Unit Agrmnt Name:
1. Type of Well: oil well gas well <u>X</u> other	N. E. Blanco
2. Name of Operator: Blackwood & Nichols Co. A Limited Partnership	8. Well No.:
3. Address of Operator: P.O. Box 1237, Durango, CO 81302-1237	450
3. Address of Operator: P.O. Box 1237, Durango, CO 81302-1237	9. Pool Name or Wildcat:
	Basin Fruitland Coal
4. Well Location	
Unit Letter N: 795 Feet From The South Line and 2010 Feet From the We	st Line
Section 32, Township 31N, Range 7W, NMPM San Juan County	_
10. Elevation (Show wheter DF, RKB, RT, GR, etc)	
63631 KB	
AND AND AND AND THE PARTY OF MATURE OF MOTICE PERCENT OF OT	HER DATA
11. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OT	
NOTICE OF INTENTION TO: SUBSEQUENT REPOR	i OF:
Perform Remedial WorkRemedial Work	Altering Casing
Temporarily Abandon Commence Drilling Opns.	Plug and Abandonment
	
Plug of AbandonX Other: FIRST DELIVERY	
Change Plans	
Other:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give p	ertinent dates, including estimated
date of starting any proposed work.) SEE RULE 1103.	•
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The NEBU #450 was first delivered to Blackwood & Nichol	s pipeline system on
April 8, 1991.	
On March 19, 1991 the following measurements were recon	ded en management
on March 19, 1991 the following measurements were reco-	DEGEIVE
Well shut in since 2-15-90	
Shut in Tubing - 862 DWT	APRI 2 1991,
Shut in Casing - 1502 DWT	AI NJ & 13511
Bottom hole pressure at 3232' - 1712 PSIG	OIL CON. DIV.
Bottom hole temperature 32332 - (° F	DIST, 3
Fluid level at 1363'	₩Q 6e Q
a the second attenuations well gauged 519 M	CED and 838 RPD water
During open hole completion operations well gauged 519 M	erb and oso bib mater
(3/4" Choke wet). I hereby certify that the information above is true and complete to the best of my knowledge.	e and belief.
Signed: Title: OPERATIONS ENGINEER	Date: <u>4-10-4</u> 1
James K. Abbey Phone: (303) 247-0728	
(This space for State Use)	APD 4 9 1001
APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 TITLE	ATE ATA ATA
CONDITIONS OF APPROVAL, IF ANY:	