

DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)  
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.  
SF 080557

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Northeast Blanco Unit

8. FARM OR LEASE NAME

Northeast Blanco Unit

9. WELL NO. 449

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 19, T31N, R7W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR  
P. O. Box 1237, Durango, Colorado 81302

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
320' FSL, 1250' FWL

RECEIVED  
JAN 08 1990  
OIL CON. DIV.

14. PERMIT NO.  
30-045-27265

15. ELEVATIONS (Show whether DF, BT, OR, etc.)  
6314' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON

SHOOTING OR ACIDIZING

ABANDONMENT

REPAIR WELL

CHANGE PLANS

(Other) Cementing

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-01-89 Spud 12-1/4" surface hole at 3:30 p.m., 10-31-89. Drill to 330'. Run 8 jts (313.68') 9-5/8" J-55 36.0 #/ft casing. Set notched collar on bottom at 327'. Pump 20 Bbls water ahead of 250 sx (295 cf) Class B with 2% CaCl<sub>2</sub>, 1/4 #/sk celloflake (15.6 #/gal), top wooden plug. Displace with 22.5 Bbls water at 4.5 BPM, 250 psi. Circulated 21 Bbls cement. Plug down at 1:00 a.m., 11-1-89.

11-02-89 Pressure tested BOP to 600 psig for 30 minutes.

11-03-89 Drilled to TD at 2940'.

11-04-89 Ran 67 jts. (2927.03') 7", 23#, K-55 new North Star casing. Set cement guide shoe @2938', insert float @2894'. Cemented with 430 sx (714 cf) Class G 65/35 Poz, 6% D-20, 0.6% D112, 1/4 #/sk D-29, followed by 125 sx (144 cf) Class G with 1/4 #/sk D29. Good circulation throughout job. Circulated 30 Bbls cement to surface. Plug down 8:30 a.m., 11-03-89.

18. I hereby certify that the foregoing is true and correct.

SIGNED William F. Clark TITLE Operations Manager

DATE 11 Dec '89

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

DATE 4 1990

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

BY KV