

(November 1983)  
(Formerly 9-331)

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.  
SF 080557

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME Northeast Blanco Unit
2. NAME OF OPERATOR Blackwood & Nichols Co., Ltd.	8. FARM OR LEASE NAME Northeast Blanco Unit
3. ADDRESS OF OPERATOR P. O. Box 1237, Durango, Colorado 81302	9. WELL NO. 449
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 320' FSL, 1250' FWL	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
14. PERMIT NO. 30-045-27265	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T31N, R7W
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6314' GL	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

RECEIVED  
JAN 08 1990  
OIL CON. DIV.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) Cementing	
(Other)		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

11-01-89 Spud 12-1/4" surface hole at 3:30 p.m., 10-31-89. Drill to 330'. Run 8 jts (313.68') 9-5/8" J-55 36.0 #/ft casing. Set notched collar on bottom at 327'. Pump 20 Bbbs water ahead of 250 sx (295 cf) Class B with 2% CaCl<sub>2</sub>, 1/4 #/sk celloflake (15.6 #/gal), top wooden plug. Displace with 22.5 Bbbs water at 4.5 BPM, 250 psi. Circulated 21 Bbbs cement. Plug down at 1:00 a.m., 11-1-89.

11-02-89 Pressure tested BOP to 600 psig for 30 minutes.

11-03-89 Drilled to TD at 2940'.

11-04-89 Ran 67 jts. (2927.03') 7", 23#, K-55 new North Star casing. Set cement guide shoe @2938', insert float @2894'. Cemented with 430 sx (714 cf) Class G 65/35 Poz, 6% D-20, 0.6% D112, 1/4 #/sk D-29, followed by 125 sx (144 cf) Class G with 1/4 #/sk D29. Good circulation throughout job. Circulated 30 Bbbs cement to surface. Plug down 8:30 a.m., 11-03-89.

18. I hereby certify that the foregoing is true and correct.

SIGNED William F. Clark

TITLE Operations Manager

DATE 11 Dec '89

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE JAN 10 1990

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY K/L

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RM000