

(November 1983)
(formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Submit in Triplicate*

Form approved
Budget Bureau No. 1004-0435
Expires August 31, 1985**SUMMARY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use - Application for Permit- for such proposals.)

1. Type of Well:	oil well	gas well <input checked="" type="checkbox"/>	other
2. Name of Operator:	Blackwood & Nichols Co., Ltd.		
3. Address of Operator:	P.O. Box 1237, Durango, Colorado 81302-1237		
4. Location of Well: (Report location clearly, in accordance with any State requirements)*	At surface At top prod. interval reported below 2255' FNL, 340' FWL At total depth		
14. Permit No.:	15. Elevations (Show whether DF, RKB, RT, GR, Etc)		
30-045-27266	6433' GL		
5. Lease Designation & Serial #:	SF-079082		
6. If Indian, Allottee/Tribe Name			
7. Unit Agreement Name:	Northeast Blanco Unit		
8. Farm or Lease Name:	Northeast Blanco Unit		
9. Well No.:	457		
10. Field and Pool, or Wildcat:	Basin Fruitland Coal		
11. Sec., T., M., or Block and Survey or Area:	Sec. 31, T31N, R7W		
12. County or Parish:	San Juan	13. State:	NM

16. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

RECEIVED FEB 3 1990 OIL CON. DIV. DIST. 3	SUBSEQUENT REPORT OF: - Water Shut-off _____ - Fracture Treatment _____ - Shooting or Acidizing _____ - Other: COMPLETION <input checked="" type="checkbox"/> (Note: Report results of multiple completion on Well Completion or Recompletion Report Log form.)
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 10-12-89 Move on and rigged up rig on 10-11-89.
- 10-13-89 Pressure tested blind rams and manifold to 2000 psig - held OK. Picked up 6-1/4" bit, drill collars, 3-1/2" drill pipe. Found cement at 3029'. Drilled float and cement to 3065', circulated hole clean. Pressure tested 7" casing and pipe rams to 2000 psig - held OK.
- 10-14-89 Tagged insert at 3029.31'. Drilling insert cement shoe. Drilling from 3071' to TD 3333'. Coal zone summary: 3138-3142' (4'); 3145-3153' (8'); 3206-3213' (7'); 3215-3219' (4'); 3238-3248' (10'); 3250-3252' (2'); 3302-3317' (15'); and 3319-3329' (10'); for a total of 60'.
- 10-15-89 Circulate and work pipe on bottom pumping water. Returns: very light coal, no shale and strong gas.
- 10-16-89 Working pipe and circulating hole with air and water. Returns: light 1/16" to 1/8" coal, shale and sandstone in gray water. Work pipe and circulate hole with 2.0 MMSCF/D air and 3.1 BPM water at 525 psi. Returns: moderate decreasing to very light coal (95%), 1/16" to 1/2", shale, sandstone and gas in clear water. Well making approximately 16 BPH water - 384 BWD. Pull bit into 7" casing and take pitot tube gauge through 2" line: 1 hr - 45 psi, 5100 MCFD (very wet).

(Continued on Page 2)

18. I hereby certify that the foregoing is true and correct.

Signed: William F. Clark William F. Clark**ACCEPTED FOR RECORD**Title: Operations Manager Date: 23 Jan 90**FEB 08 1990**

(This space for Federal or State office use)

APPROVED BY _____ TITLE FARMINGTON RESOURCE AREA

* See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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JAN 10 1964
U.S. AIR FORCE
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