

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF-078214	
2. NAME OF OPERATOR Union Texas Petroleum Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2120 Houston, TX 77252-2120		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 860' FNL & 1550' FWL		8. FARM OR LEASE NAME McCord	
14. PERMIT NO.		9. WELL NO. 2-E	
15. ELEVATIONS (Show whether DV, RT, GR, etc.) 5681 GR		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34-30N-13W	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Begin Operations

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3-4-89 - Spud at 3:00 pm. Drill 12 1/4" hole to 476' and run 9 5/8" OSG w/250 sx class B cmt to surface, w/ 2% CACL<sub>2</sub>. WU BOP, work B.O.P. pipe & blind rams - drill to 1775'.

4-4-89 - Drill to 7223'. CMT 4 1/2 csg. 1st Stage w/ 760 sx 50-50 poz. 4% gel DV tool @ 4975' circulated 30 bbls cmt to surface. 2nd Stage; cmt 940 sx 65-35 poz 12% gel. Circulated 8.5 bbl of good cmt to surface. Release rig @ 5:00pm 4-3-89.

4-6-89 - Began compt ln. drill DV tool-clean out to 7185' and run logs. Squeeze and drill out sqz and log. Stimulate Dakota, clean out sand. Log & swab, flow to clean up well to 4-18-89. Tested on 5-1-89.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Reg. Permit Coord.

DATE

7/21/89

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

JUL 25 1989

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

BY