

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

53 JAN 11 AM 9:53

RECEIVED
JAN 18 1995

OIL CON. DIV.
DIST. 3

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
860'FNL, 1550'FWL, Sec.34, T-30-N, R-13-W, NMPM

5. Lease Number
SF-078214
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
McCord #2E
9. API Well No.
30-045-27269
10. Field and Pool
Basin Dakota
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other -	

13. Describe Proposed or Completed Operations

11-4-94 MIRU. ND WH. NU BOP. SDON.
11-5-94 Pump 12 bbl KCl wtr down tbq. Pressured to 1500 psi. Pumped 35 bbl KCl wtr down csg. Pump 145 bbl KCl wtr down tbq. Circ. POOH w/226 jts 2 3/8" tbq. Tagged fill @ 7076'. SDON.
11-6-94 Circ. Drilling on float collar @ 7185'. POOH.
11-7-94 Drill through float collar, drilling to 7247'. POOH. SDON.
11-8/9-94 Drill @ 7247-7283'. Circ. POOH. SDON.
11-10-94 Circ. Pump 100 bbl 2% KCl down tbq. RU. Ran TDT-CCL-GR logs. SDON.
11-11-94 Set 4 1/2" CIBP @ 7218'. (Procedure to set CIBP approved verbally by Wayne Townsend 11-17-94). Perf lwr Dakota w/2 SPF @ 7158-7181, 6 holes total. RD. TIH w/4 1/2" retrievematic pkr, set @ 7197'. Swab. SDON.
11-12-94 Release pkr. TIH w/4 1/2" FB pkr. SDON.
11-13-94 Pkr stuck @ 2115'. TIH w/4 1/2" FB pkr, tagged top of fish @ 2115'. SDON.
11-14-94 Milling. Push junk to 7203'. Set pkr @ 7127'. Swab. SDON.
11-15/18-94 Swabbing.
11-19-94 Tagged fill @ 7175'. POOH w/2 3/8" tbq & pkr. Mill junk @ 7184-7192'.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 1/9/95

(This space for Federal or State Office use)
APPROVED BY _____ Title _____
CONDITION OF APPROVAL, if any:

Date _____

ACCEPTED FOR RECORD

JAN 13 1995

FARMINGTON DISTRICT OFFICE

NMOCD

11-20-94 Push junk from 7192' to 7207'. SDON.
 11-21-94 Working stuck tbg @ 6199'. SDON.
 11-22-94 Mill junk @ 7202-7216'. SDON.
 11-23-94 Perf lwr Dakota @ 7204-7214' w/2 SPF. TIH w/4 1/2" retrievable pkr, set @ 7187'. SDON.
 11-24/26-94 Swabbing. SDON.
 11-27-94 Frac lower Dakota w/25,000# 20/40 Arizona sd, 4965 gal 30# gel 266,170 SCF N2. SI for gel break. CO after frac. SDON.
 11-28-94 Attempt to release pkr. Ran free point tool, tagged fill @ 6178'. WO coiled tbg unit. SDON.
 11-29-94 TIH w/coiled tbg unit. Circ hole. CO @ 6178-7216'. TOOH w/coiled tbg unit. Pump 35 bbl 2% KCl wtr down tbg. SDON.
 11-30-94 TIH w/free point. Chemical cut 2 7/8" tbg @ 6833', 6933', 7005', 7095', & 7177'. TOOH w/5 jts 2 7/8" tbg. SDON.
 12-1-94 Blow well & CO.
 12-2/28-94 Fishing.
 12-29-94 RD fishing tools. TIH w/4 1/2" RBP, set @ 5030'. Dump 100# sd. Ran CBL w/600 psi @ 0-5010', TOC @ 950'. SDON.
 12-30-94 PT csg & RBP to 1500 psi, OK. Perf 2 sqz holes @ 680'. Set 4 1/2" FB pkr @ 75'. PT backside to 500 psi, OK. Establish injection rate w/120 bbl wtr. Pump 260 sx Class "B" cmt w/2% calcium chloride. Pressure up to 1400 psi. Circ 7 bbl cmt thru bradenhead. Close valve. Final sqz pressure 1500 psi. WOC.
 12-31-94 Release FB pkr, TOOH. TIH. tag cmt @ 310'. Drill cmt @ 301-654'. SDON.
 1-1-95 Drill cmt @ 654-690'. Circ. PT sqz holes to 1450 psi, OK. POOH. TIH w/4 1/2" csg scraper to 1000'. POOH. TIH w/4 1/2" retrieving head. Reverse circ 80 bbl KCL wtr. Release RBP @ 5030', TOOH. TIH. SDON.
 1-2-95 TIH to tag fill @ 7154'. Drill & CO @ 7154-7216'. SDON.
 1-3-95 CO. Pump 55 bbl KCl wtr down tbg. POOH. RU. Ran after frac GR log. TOOH. SDON.
 1-4-95 Tagged fill @ 7201'. Unload well. SDON.
 1-5/6-95 Blow well & CO.
 1-7-95 Blow well & CO. TIH w/227 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7127'. ND BOP. NU WH. RD. Rig released.