

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENSER ☐ OTHER ☐

RECEIVED

JUN 19 1989

Meridian Oil Inc.

3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1350'S, 1225'W

At top prod. interval reported below

At total depth

SE-076387

5. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

NAME OF LEASE NAME

Federal Com

9. WELL NO.

502

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec.33,T-30-N,R-11-W
NMMPM

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED

05-14-89

16. DATE T.D. REACHED

05-28-89

17. DATE COMPL. (Ready to prod.)

05-31-89

18. ELEVATIONS (OP. HKB. AT. GR. ETC.)*

5866'GL

19. ELEV. CASINGHEAD

5866'

20. TOTAL DEPTH, MD & TVD

2124'

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

1

23. INTERVALS DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal - uncemented Liner

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

none

27. WAS WELL CORRED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	SPURTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	233'	12 1/4"	171 cu.ft.	
7 "	20.0#	1890'	8 3/4"	645 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	1811'	2123'	did not	cmt	2 3/8"	2108'	

31. PERFORATION RECORD (Interval, size and number)

1862-1903', 1906-1947', 1950-91',
1994-2030', 2078-2119' (pre-drilled
liner)

32. ACID, SHOT, FRACTURE, CEMENT, ETC.

DEPTH INTERVAL (MD) TREATMENT USED

RECEIVED

JUN 22 1989

OIL CON. DIV.

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) STATUS (Producing or shut-in)

Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCP. WATER—BSL. GAS-OIL RATIO*

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCP. WATER—BSL. OIL HEAVY API (CGR)

SI 539

SI 523

ACCEPTED FOR RECORD

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

JUN 20 1989

35. LIST OF ATTACHMENTS

temp.survey

FARMINGTON RESOURCE AREA

BY KCK

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Regulatory Affairs

DATE

6-19-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMMPM

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	724'	881'	White, cr-gr ss..			
Kirtland	881'	1730'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	1730'	2124'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	724' 881' 1730'	